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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name E. L. Richardson	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER 0 , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 13S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Undesignated McDonald Penn	
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Set 5-1/2" casing and test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 10,300'.
- 2) Ran Drill Stem Test #1: 10,260-10,300' (Bough "A").
- 3) Drilled to 10,532'.
- 4) Ran Drill Stem Test #2: 10,500-10,532' (Cisco Canyon).
- 5) Drilled to 11,385' (TD).
- 6) Ran Acoustilog with Caliper and Gamma Ray from surface to 11,385'; Dual Induction Focused Log with SP 4600-11,385'; Dip Log 9300-11,385'.
- 7) Ran 261 jts. (10,494') of 5-1/2" OD N-80 casing as follows:

 36 jts. (1528') 5-1/2" N-80 LT&C 20# Cond. "A" set 8977-10,505'.

 123 jts. (4721') 5-1/2" N-80 LT&C 17# Cond. "B" set 4256-8977'.

 81 jts. (3343') 5-1/2" N-80 LT&C 17# Cond. "A" set 913-4256';

 21 jts. (902') 5-1/2" N-80 Butt. Thd. 20# Cond. "A" set 11-913'.
- 8) Cemented casing with 200 sacks Class "C" with 2% Pozmix, 8# salt, 1/4# Flocele and 3/4 of 1% CFR-2; and 200 sacks Class "C" with 8# salt and 3/4 of 1% CFR-2. (See attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) D. R. Crow TITLE Lead Clerk DATE May 26, 1972

APPROVED BY Orig. Signed by Joe D. Ramsey Dist. 1, Supv. TITLE _____ DATE MAY 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.