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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name E. L. Richardson
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER 0 , 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 13S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Undesignated McDonald Penn
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set 8-5/8" OD casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 11" hole to 4580'.
- 2) Ran Flow Caliper Survey.
- 3) Set 109 jts. (4570') of 32# J-55 ST&C 8R 8-5/8" OD casing at 4580' with 1425 sacks Light Weight cement and 400 sacks Class "C" Neat cement with 2% calcium chloride. Cement did not circulate.
- 4) Ran Temperature Survey and found top of cement outside casing at 805'.
- 5) After WOC 14-1/2 hours, Tested casing to 1500# for 30 minutes.
- 6) Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE April 21, 1972
APPROVED BY Orig. Signed by Joe D. Ramsey TITLE Dist. I, Supv. DATE APR 26 1972
CONDITIONS OF APPROVAL, IF ANY:

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APR 23 1972

OIL CONSERVATION COMM.
HO368, N. W.

U.S. DEPT. OF
INTERIOR
WASHINGTON, D.C.

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Spud and set 13-3/8" OD casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 17-1/2" hole at 3:00 p.m. 4-14-72.
- 2) Drilled to 425'.
- 3) Set 11 joints (412') of 13-3/8" OD casing (172' 54.5# and 240' 61#) J-55 ST&C with 225 sacks Class "H" cement with 2% calcium chloride and 1/4# flocele per sack and 225 sacks Class "H" with 2% calcium chloride. Cement circulated.
- 4) After WOC 10 hours, tested casing to 1500# for 30 minutes; held OK.
- 5) Drilled out cement 379-422'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE April 18, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE APR 24 1972

CONDITIONS OF APPROVAL, IF ANY:

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AT 10:10 PM

OIL CONSERVATION COMM.
HOBBS, N. M.

10-11-44
10-11-44