

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-6933

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "P"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 14-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) RKB: 4167' (Est.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4" casing shoe @ 405'. Drilled 11" hole to total depth of 4400'. Circulated hole clean. Ran 8-5/8", 24# & 32#, K-55, S<&C casing to 4400'. Cemented 8-5/8" casing by Dowell with 575 sacks of Trinity Litewate w/7.5#/SK salt followed by 200 sacks of Class "C" cement. FP 1750 PSI. Completed at 10:25 A.M., 5-2-72. Landed casing. Installed casing head and tested to 1000 PSI, OK. Ran temperature survey, found top of cement @ 1900' outside 8-5/8" casing. Installed BOP. Tested blind rams to 1500 PSI, OK.

Ran 7-7/8" bit to top of cement @ 4324' inside 8-5/8" casing. Tested 8-5/8" casing to 1500 PSI for 30 minutes with no pressure loss. Cleaned out cement to 8-5/8" casing shoe. Drilled out of 8-5/8" casing shoe @ 4400' @ 4:00 P.M. 5-3-72, after WOC for 29 hours & 35 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 5-4-72

APPROVED BY Joe D. P. TITLE _____ DATE MAY 8 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

RECEIVED

APR 8 1972

OBSERVATION COMM.
BOBS. N. 3.