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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6933

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State "P"	
2. Name of Operator		9. Well No.	
The Superior Oil Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1900		Undesignated	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1830 FEET FROM THE North LINE		Lea	
AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 14S RGE. 34E NMPM			
19. Proposed Depth		19A. Formation	
10,500		Penn	
21. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
4167 - KB (Est.)			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		April 19, 1972	
21B. Drilling Contractor			
Unknown at present			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	400'	400	Circulate
11"	8-5/8"	24# & 32#	4,400'	775	2000'
7-7/8"	5-1/2"	17#	10,500'	350	9500'

The above captioned well will be drilled in accordance with the above listed program, except that 5-1/2" casing will be run only if Pennsylvanian or other formations contain commercial production as determined from drill stem test or samples and open hole logs. The State "P" Well will be drilled in accordance with safe drilling practices known to industry utilizing blowout preventer and Hydril equipment for proper well control.

THE COMMISSION MUST BE NOTIFIED

24 HOURS BEFORE DRILLING 11/3/4

CASING

7-18-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed T. D. Clay Title Petroleum Engineer Date April 12, 1972

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE APR 10 1972

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator THE SUPERIOR OIL COMPANY			Lease STATE P		Well No. 1
Unit Letter F	Section 31	Township 14 SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well: 1830 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 4152.0'	Producing Formation Penn	Pool Undesignated		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation NW/4 Section 31, T-14-S, R-34-E is
common state lease and no communitization required.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

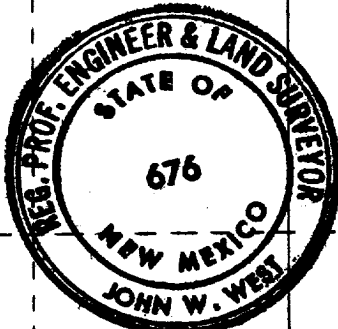
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Superior Oil Co. (Lessee)
W/2 Sect. 31, T14S, R34E

State New Mexico (Lessor)

L-6933

1880'



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

T. D. Clay
Name
T. D. Clay

Position
Petroleum Engineer

Company
The Superior Oil Company

Date
April 12, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 11, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**



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100-443887-1

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

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