

Addendum to C-108

- III. B. 1) Cisco
2) Proposed Perfs: 10,640' - 10,646'
3) The well was originally drilled for a Pennsylvanian test.
See attached completion schedule.
4) The Griffin #1 located in Section 4, T-14S, R-36E is producing from the Bough "A" (10,203'-10,210'). The E. L. Richardson #1 located in Section 33, T-13S, R-36E, is producing from the Bough "A" (10,300'-10,309'). The McDonald Unit #2 located in Section 3, T-14S, R-36E is producing from the devonian (14,556'-14,568').
- VII. 1) Average 500 BPD; Max 1500 BPD.
2) Closed System.
3) Average Injection Pressure: 1500 psig, Max Injection pressure 2129 psig.
4) See attached water analysis of formation water from the McDonald Unit #2.
5) See attached copy of report from DST #3 for test interval from the McDonald Unit #3-Y 10,810' to 10,950' reporting area formation water to be sulphur water.
- VIII. 1) Lithologic: Lime & Shale
2) Geologic Name: Cisco
3) Thickness: 155'
4) Depth: 10,544' to TD
- IX. Perforate w/4 JSPF from 10,640'-10,646' and acid to open lost circulation zone during drilling. See attached completion schedule.
- X. Logs are in the New Mexico Oil Conservation Division District I office in Hobbs, New Mexico.
- XI. See attached two analysis of fresh water from offsetting fresh water wells in the area (The S. E. Foster #1 in Section 4 of T-14S, R-36E and the McClish well in Section 34, of T-13S, R-36E of Lea County, New Mexico). Complete list of water wells in area are attached.
- XII. To the best of our knowledge, there are no open faults in the disposal zone or fresh water aquifers in the area.
- XIII. See attached proof of notice printed in the Hobbs Daily News Sun Newspaper.