

NO. OF COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
ILE		
S.G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----		7. Unit Agreement Name -----
7. Unit Agreement Name -----		
8. Farm or Lease Name J. A. Foster		9. Well No. 1
9. Well No. 1		
10. Field and Pool, or Wildcat Undesignated McDonald Penn		12. County Lea
12. County Lea		
15. Elevation (Show whether DF, RT, GR, etc.) 3944' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> STOP ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Test and plug and abandon <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 10,320' at 11 a.m. June 16, 1972.
- 2) Ran DST #1: 10,265 - 20,320' (Bough "A")
- 3) Drilled 7-7/8" hole to 10,508' at 3:35 p.m. June 18, 1972.
- 4) Ran DST #2: 10,465 - 10,508' (Cisco Dolomite).
- 5) Drilled 7-7/8" hole to TD 10,699'.
- 6) Ran Gamma Ray Caliper and Sidewall Neutron log from surface to TD; Dual Induction focused log from 4540' to TD; factor log 9600' to TD.
- 7) Ran DST #3: 10,610 - 10,699' (Cisco Reef).

As no commercially productive formations were encountered, well was ordered plugged and abandoned and was plugged as follows:

- 1) With drill pipe open-ended, spotted Class "H" cement plugs as follows:

10,544 - 10,442'	30 sacks	(Top of Cisco)
9,986 - 9,884'	30 sacks	(Hueco)
8,157 - 8,055'	30 sacks	(Top of Abo)
7,475 - 7,373'	30 sacks	(Lubb)

(Continued on Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. E. Avont

District
Administrative Coordinator

DATE June 29, 1972

VER BY *William E. Meeg*
SIGNATURE OF APPROVAL, IF ANY:

TITLE

DATE