

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ----
7. Unit Agreement Name ----
8. Farm or Lease Name <b>J. A. Foster</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated McDonald Penn</b>
12. County <b>Lee</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**P. O. Box 1351 Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **I** **660** FEET FROM THE **East** LINE AND **1980** FEET FROM  
THE **South** LINE, SECTION **4** TOWNSHIP **14 S** RANGE **36 E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3944' GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Test and plug and abandon</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 7-7/8" hole to 10,320' at 11 a.m. June 16, 1972.
- 2) Ran DST #1: 10,265 - 20,320' (Bough "A")
- 3) Drilled 7-7/8" hole to 10,508' at 3:35 p.m. June 18, 1972.
- 4) Ran DST #2: 10,465 - 10,508' (Cisco Dolomite).
- 5) Drilled 7-7/8" hole to TD 10,699'.
- 6) Ran Gamma Ray Caliper and Sidewall Neutron log from surface to TD; Dual Induction focused log from 4540' to TD; factor log 9600' to TD.
- 7) Ran DST #3: 10,610 - 10,699' (Cisco Reef).

As no commercially productive formations were encountered, well was ordered plugged and abandoned and was plugged as follows:

- 1) With drill pipe open-ended, spotted Class "H" cement plugs as follows:

10,544 - 10,442'	30 sacks	(Top of Cisco)
9,986 - 9,884'	30 sacks	(Hueco)
8,157 - 8,055'	30 sacks	(Top of Abo)
7,475 - 7,373'	30 sacks	(Hubb)

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avant

District  
Administrative Coordinator

DATE June 29, 1972

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

*William E. Hagg*

TITLE

DATE

J. A. Foster Well No. 1  
Page 2

6,080 - 5,978'	30 sacks	(Glorieta)
4,561 - 4,424'	40 sacks	(8-5/8" casing shoe)
34' - Surface	10 sacks	

All intervals not cemented were filled with 10# mud.

2) Set dry hole marker.

Well plugged and abandoned 12:00 midnight June 22, 1972.