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8.1 hereby certify thet the information above is true and complete to the best of my knowledge and belief. (Signed) J. R. Lyont District Hereby Certify thet the information above is true and complete to the best of my knowledge and belief. District District District District Date June 29, 1972	8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. (Signed) J. R. Lyont District NAME JUNE Administrative Coordinator DATE June 29, 1972	7,472	- 1,313	JV BACKS	(Lapo)	(Continued on Page 2)	
		8.1 hereby certify that the informati	ion above is true and comp	plete to the best of my knowled	ge and belief,	(continued on Lake 7)	
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J. A. Foster Well No. 1
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6,080 - 5,978'	30 sacks	(Glorieta)
4,561 - 4,424	40 sacks	(8-5/8" casing shoe)
34' - Surface	10 sacks	-

All intervals not comented were filled with 10# mud.

2) Set dry hole marker.

Well plugged and abandoned 12:00 midnight June 22, 1972.