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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>J. A. Foster</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>1360</b> FEET FROM THE <b>South</b> LINE, SECTION <b>4</b> TOWNSHIP <b>14S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated McDonald Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3944' G. 2.</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Sat 3-5/8" casing and test</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 11" hole to 4540'.
- 2) Sat 111 Jts. (4529') of 3-5/8" 32# J-55 casing at 4540' and cemented with 1000 sacks Dowell Light Weight with 1/4# Celloflakes per sack; 750 sacks Dowell Light Weight Cement; 200 sacks Class "C" Neat Cement; and 200 sacks Class "C" with 2% calcium chlorides. Pumped plug to 4495'. Cement did not circulate.
- 3) Temperature survey indicated top of cement at 320'. WOC 18 hrs.
- 4) Tasted casing to 1500# for 1 hour: ok.
- 5) Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow**

SIGNED \_\_\_\_\_

TITLE **Lead Clerk**

DATE **June 5, 1972**

Orig. Signed by  
**Joe D. Ramey**  
Dist. 1, Supv.

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE **JUN 8 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1972

OIL CONSERVATION COMM.  
HOODS, AL. 61.