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			•						1.55)	•

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE A: as Production Forenan DATE 7-25-72

Original Signed by

C. R. Tilley

SIGNED _

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Ranger-9250 Dallas 9532
Felmont 9400 Penn 9653 FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1925		Red Bea				
925	2465		Shale, Anhydrite, S lt			-	,
2465	3430		Shale & Anhidrite				
3430	3755		Anhydrite	\ \			
3755	3878		Anhydrite & Lime			ļ	
38 78	496ô		Lime				
968	5108		Lime & sand	1			
5108	7142		Lime				
1142	8040		Lime & Abo Shale				
3040	8357		Gyp, Shale & Lime				
3357	9704		Lime				
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