

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
~~TEXAS PACIFIC OIL CO., INC.~~
Address
~~P. O. Box 1048 Hobbs, New Mexico 88240~~
Reason(s) for filing (check proper box) ☒ Other (Please explain) GAS MUST NOT BE
New Well ☐ Change in Transporter of: ☐ OIL ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
OTHER (Please explain) GAS MUST NOT BE
RECOMPLETED 7/21/72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name and address of previous owner _____
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Viking State	Well No. 1	Pool Name, including Formation North Bogisay Penn	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>12-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1103 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>10</u>
	Twp. <u>12</u>	Rge. <u>33</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded <u>6-10-72</u>	Date Compl. Ready to Prod. <u>7-21-72</u>	Total Depth <u>9704'</u>		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) <u>4278' DE</u>	Name of Producing Formation <u>Penn</u>	Top Oil/Gas Pay <u>9537</u>		Tubing Depth				
Perforations <u>9537, 38, 42, 43, 59, 60, 64, 68, 70, 75, 76, 82, 8600, 22, 23, 25</u>	TUBING, CASING, AND CEMENTING RECORD		<u>9704</u>					
HOLE SIZE <u>16</u> <u>12-1/4</u> <u>7-7/8</u>	CASING & TUBING SIZE <u>13-3/8 480</u> <u>8-5/8 32 & 240</u> <u>5-1/2 17, 15.5 & 140</u> <u>2-7/8 6.30 W-80 8rd</u>		DEPTH SET <u>346</u> <u>3900</u> <u>9704</u> <u>9656'</u>		SACKS CEMENT <u>375</u> <u>350</u> <u>550</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>7-21-72</u>	Date of Test <u>7-21-72</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24 hr</u>	Tubing Pressure <u>250</u>	Flowing Pressure <u>250</u>	Choke Size <u>32/64</u>
Actual Prod. During Test <u>594</u>	Oil-Bbls. <u>344</u>	Water-Bbls. <u>250</u>	G.M.P. <u>380</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CR Dilling
(Signature)
Area Production Foreman
(Title)

7-25-72

OIL CONSERVATION COMMISSION

APPROVED JUL 26 1972, 19
BY Orig. Signed by John Runyan
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-

DEVIATION RECORD

<u>Footage</u>	<u>Slope</u>	<u>Footage</u>	<u>Slope</u>
346	1/2	5880	1
1822	1/2	6375	1
3035	3/4	6870	3/4
3280	1-3/4	7427	1
4375	3/4	8100	1
4880	3/4	9115	3/4
5375	3/4	9700	3/4

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL CO., INC.

C. R. Tilley
C. R. Tilley
Area Production Foreman

Subscribed and sworn to before me this 25th day of July, 1972.

M. Elba L. Seago
M. ELBA L. SEAGO
Notary Public
Lea County, New Mexico

My commission expires January 30, 19 75.