	NO. OF COPIES RECEIVED	l			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMI IN Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-111  AND  AUTHORIZATION TO TRANSPORT OIL AND MATHRAL CAS			
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			3A3	
	OIL				
	TRANSPORTER GAS	1			
		4			
	OPERATOR	-			
I.	Operator ()	<u> </u>	·····		
	$\mathcal{U}'$				
	Homer Kyle				
	Address				
	P. O. Box 387, Lovington, New Mexico 88260				
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry G	Gas		
	Change in Ownership $X$	Casinghead Gas Conde	ensate		
	If change of ownership give name	Vega Petroleum Corr	poration, Box 2383,	Midland, TX 79702	
	Ziid Oscioso II pionisi i	(Interim O	perator)		
П.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Tract		Formation Kind of Leas	i_eas• No.	
	N. Caprock Queen Un	it#15Y Caprock (	Queen State, Federa	al or Fee Fee	
	Location				
Unit Letter E : 2635 Feet From The N Line and 1315 Feet From The W				The W	
	Unit Letter R. : 2055 Feet Flom The W Eline and 1575				
	Line of Section 8 Township 13-S Range 32-E , NMPM, Lea County				
•	Eine of decises.				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
111.	Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)				
			P. O. Box 175, Artesia, NM 88210		
	Navajo Refining Com	Dany singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Astrocized Transporter of our				
	Unit Sec. Twp. Age. Is gas actually connected? When				
	If well produces oil or liquids,	E 8 13S 32E	No		
	give location of tanks.	<u></u>			
	If this production is commingled wi	th that from any other lease or pool	, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty.	
	Designate Type of Completic		New Well Workever Beepen	The state of the s	
				P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
				Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
<b>4</b> ,	TEST DATA AND PROUEST F	OR ALLOWABLE. (Test must be	after recovery of total volume of load oil	land must be equal to or exceed top allow	
<b>V</b> .	able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Float Dailing 1991				
	l		1		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prog. 1881+MCF/D	Zangin or Tasi			
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	. animy , resemble to the			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

OIL CONSERVATION COMMISSION

ape 1 4 **1978** APPROVED Orig. Signed by Les Clements Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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OIL CONSERVATION COMM, HOBBS, N. M.