NO. OF COP: "S RECEIVE	ED										
DISTRIBUTION	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION								Form C-101 Revised 1-1-6	_ 4, ,	
SANTA FE								1			
FILE			_					ļ	SA. Indicate	Type of Lease	
U.S.G.S.								Ļ		FEE & Gas Lease No.	
LAND OFFICE			_					ľ	.5. State OII	6 Gus Leuse No.	
OPERATOR								ŀ	mm	ammann	\overline{n}
ADDI	ICATI/	ON E	OR PERMIT TO	DDILL D	CEDEN	OP DI UC BAC	'Y	 [M
In. Type of Work	ICAI I	JN F	JR PERMIT 10	DRILL, D	LLP LIN,	OK FEUG DAC	.K	f	7. Unit Agre	ement Name	777
0.0	RILL X	7		DEEPEN	7		DI UC D	ACK 🗍	No. Ca	prock Oueer	า
b. Type of Well	urr 12	L		DEELEN F		•			8. Form or L	ease Name	7
OIL X	MELL]	OTHER			ZONE	MULT	IPLE	Tract .	27	
2. Name of Operator									9. Well No.		
Thunderbi	ird (Oil_	Corporation	n .					5-Y		
3, Address of Operator										d Pool, or Wildcat	
			Midland, T						Caproc	k Queen	***
4. Location of Well	NIT LETT	TER	LOCA	ATED 263	<u>5</u> ,	EET FROM THE	North	LINE			III
					_	12.0	2.0	_ {			III
AND 1315 FE	EET FROM	M THE	West	E OF SEC.	$\frac{8}{m}$	wp. 13-5 Re	E. 32.	-E NMPM	12. County	<i>m) </i>	#
		Illi									III
HHHHH	HH	##	HHHHH	HHHH	HHH	****	++++	<i>HHHH</i>	Lea	HHHAm	#
		IIII									111.
HHHHH	HH.	##	HHHHH	HHH	HH	9, Proposed Depth	, [1;	A. Formation		20. Rotary or C.T.	777
						3100'		Queen	1	Rotary	
21. Elevations (Show wh	hether D	F, RT,	etc.) 21A. Kind	& Status Plu	g. Bond (1B. Drilling Contr	cictor	~		. Date Work will start	t
4372.5	5 ' G1	L	Sta	atewide		<u> </u>			Ju	ne 10, 1972	2
23.				DODOCED C	ACINIO AND	CENENT DOOR			-		
•			P	KUPUSED C	ASING AN	CEMENT PROGR					
SIZE OF HOL	-E	SI 7	ZE OF CASING	WEIGHT P						EST. TOP	
11"			8-5/8"	24#		300)	Circulate 2087'	
<u>7-7/8"</u>	7-7/8"		5-1/2"	14#		3100'		150		2087	
		•	•			•		•			
Th is no	***	50	to drill t	ho car	tione	ot flow F	3100)' and	test t	he Oueen	
To Is pi	ropo:	seu Tf	commercial	ne cap	ction	is indica	ated	. we pr	copose	to follow	
the disc	on. crib	סק נ דד	casing prog	ram. r	erfor	ate and to	reat	the re	servoi	r, and	
produce	the	we l	ll. Should	l we pl	ug an	d abandon	thi	s well,	plugg	ing shall	
he done	in	acco	ordance wit	h New	Mexic	o Oil Comr	niss.	ion reg	gulatio	ns.	
20 40.10								_			
APPROVAL WALL											
FOR SC PALSE ST											
					ŗ	DRILLING COME	riliti me	d.			
						ES 9-7-	フレ	_			
					EXPIR	ES T		-4			
						- BING BASE SIVE	DATA OM	DDESEMT DOA	MUCTIVE 70MF	AND PROPOSED NEW P	RODU
IN ABOVE SPACE DESC TIVE ZONE, GIVE BLOWOUT	T PREVEN	ATER PR	ROGRAM, IF ANY.	FRUTUSAL IS	, unarem (TO DATE, SIVE					
I hereby certify that the	informe	tion sb	ove is true and comp	lete to the b	est of my h	nowledge and belie	ef.	•			
	. 1	7/	1. L.	Tale F	brocid	ent		,	n Mav	24, 1972	
Signed Many		_4	mun	Talet	resid	CIIC			rate 114 y		
(This s	space fo	r State	(Vac)							. 	
	1.0	$\neg \mathcal{A}$	1//. / -					. O		IIN 7 197	
ADDROVED BY			111/11/2		CHITATIT	משמעט בין	Kand	; (`` ·			7
APPROVED BY			Kares	_ TITLE	SUPE	RVISOR D	ISTR	ICTI.	DATE	1014 1 131	7

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JUII 0 1872

OIL CONSERVATION COMM. HOBBS, N. M.

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NEW / IGO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

			1		THE DECISION	· · · · · · · · · · · · · · · · · · ·	To the state of th
Operator THUNDER	BIRD OIL CO		1	orth Caprock		TRACT 27	Well No.
Unit Letter E	Section 8	Township 13	South	Range 32 EAST	County		
Actual Footage Loc 2635	feet from the NO		line and		et from the Wi	EST	line
Ground Level Elev.	Producing Fer	een	Po	Caprock	Oueen	Ðød16	ented Assesses 40
1. Outline the	e acreage dedica an one lease is	ted to the sub	•	by colored pencil	or hachure ma	•	Acres It below. If (both as to working
3. If more the	ommunitization, u	nitization, for	e-pooling.			erests of all o	owners been consoli-
this form if No allowab	necessary.)le will be assigne	ed to the well	until all int	terests have been	consolidated	(by communit	ization, unitization, oved by the Commis-
						I hereby certify	TIFICATION that the information con- true and complete to the ledge and belief.
	2635				C	osition / President ompony	ird Oil Corp.
1315'- Not	•	H IS 4.5 FE	į.	TATE OF MEXICO	SURVEYO	i hernby certify shown on this pi notes of actual under my superv	r that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.
				OW W. WES	C	eglatered Profess and/or Land Surve	sional Engineer
0 330 660 1	0 1320 1460 1860	2810 2640	2000	1600	800 0		

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