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	NO. OF COPIES RECEIVED		*	
	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	\S
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE		······································	
	Operator Mark Production (Company		
				·
	Address 330 Citizens Bank	K Building, Tyler, Texas	75701	
			Other (Please explain)	
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		
		₩ ₩		
	Recompletion	Oil A Dry Ga Casinghead Gas Conden	i i i i i i i i i i i i i i i i i i i	
	Change in Ownership			,j
	If change of ownership give name			
	and address of previous owner			<u> </u>
Π.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Shell "A" STATe	1 Tres Papalotes		or Fee State NM-3352
				·····
	Location /11 2080) Nowth	e and 560 Feet From T	East
	Unit Letter 'H ; 2080)Feet From The NorthLin	e and <u>560</u> Feet From T	
	Line of Section 30 Tow	nship 14-South Range	34-East , NMPM,	Lea County
	Line of Section 30 Tow	nship 14-South Range	C I LECENCE J LEVEL ING	
***	DESIGNATION OF TRANSPORT	TR OF OIL AND NATHRAT GA	3	
111.	DESIGNATION OF TRANSPORT	ER OF CLE AND NATONAL GA XX or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
	Amoco Production Com		2300 Continental Nat'l H	Bank, Fort Worth, Texas
•	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Tipperary Land & Expl		229 Western United Life 1	Bldg., Midland, Texas
		Unit Sec. Twp. Rge.	Is gas actually connected?	
	If well produces oil or liquids, cive location of tanks.	H 30 14S 34E		iting on connection
		<u> </u>	i	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathfrak{g} = (X)$ X		F F
	e			P.B.T.D.
	Date Snuddad	Date Compl. Heady to Prod.	j Total Depth	F.D.1.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 10.530 [†]	F.B.1.D.
	8-9-72	9-18-72	10,530'	Tubing Depth
	8-9-72 Elevations (DF, RKB, RT, GR, etc.)	9-18-72 Name of Producing Formation	10,530' Top Oil/Gas Pay	Tubing Depth
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 GL	9-18-72	10,530'	
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 ¹ GL Perforations	9-18-72 Name of Producing Formation Permo-Penn	10,530' Top Oil/Gas Pay	Tubing Depth 10,333 ¹
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 GL	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes	10,530' Top Oil/Gas Pay 10,390'	Tubing Depth 10,333 ¹
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND	10,530' Top Oil/Gas Pay	Tubing Depth 10,333
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE	10,530' Top Oil/Gas Pay 10,390' CEMENTING RECORD	Tubing Depth 10,333 ' Depth Casing Shoe
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2''	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4"	10,530' Top Oil/Gas Pay 10,390' CEMENTING RECORD DEPTH SET	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11"	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE	10,530' Top Oil/Gas Pay 10,390' CEMENTING RECORD DEPTH SET 410'	Tubing Depth 10,333' Depth Casing Shoe SACKS CEMENT 415 - circulated
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8"	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, ANI CASING & TUBING SIZE 12-3/4" 8-5/8"	10,530' Top Oil/Gas Pay 10,390' CEMENTING RECORD DEPTH SET 410' 4,392'	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375
V	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2"	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8"	10,530' Top Oil/Gas Pay 10,390' D CEMENTING RECORD DEPTH SET 410' 4,392' 10,530' 10,333'	Tubing Depth 10,333' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FO	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,333' fiet recovery of total volume of load oil a pth dr. bs for full 24 hours)	Tubing Depth 10,333' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow-
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2"	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,333' fter recovery of total volume of load oil a	Tubing Depth 10,333' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow-
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v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New Oil Bun To Tanks	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, ANI CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" DR ALLOWABLE (Test must be a able for this de Date of Test	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a pth dr be for full 24 hours) Producing Method (Flow, pump, gas life	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New OII Bun To Tanks 9-16-72	9-18-72 Name of Producing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, ANI CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,530' 10,333' fier recovery of total volume of load oil a pith on be for full 24 hours) Producting Method (Flow, pump, gas lift Flowing Casing Pressure Packer	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64''
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Dute First New OII Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE Total of Test 9-17-72 Tubing.Pressure 100 psi Oil-Bbls.	10,530' Top Oil/Gas Pay 10,390' CEMENTING RECORD DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a opth on be for full 24 hours) Producting Method (Flow, pump, gas lift Flowing Casing Pressure	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64'' Gas-MCF
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New OII Run To Tanks 9-16-72 Length of Test 24 hrs	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72 Tubing.Pressure 100 psi	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,530' 10,333' fier recovery of total volume of load oil a pith on be for full 24 hours) Producting Method (Flow, pump, gas lift Flowing Casing Pressure Packer	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64''
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v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 ' GL Perforations 10,390 ' - 10,456 ' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE Total of Test 9-17-72 Tubing.Pressure 100 psi Oil-Bbls.	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,530' 10,333' fier recovery of total volume of load oil a pith on be for full 24 hours) Producting Method (Flow, pump, gas lift Flowing Casing Pressure Packer	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64'' Gas-MCF
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v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New OII Bun To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE Test must be a able for this de Date of Test 9-17-72 Tubing Pressure 100 psi 011-Bbls. 300	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a opth on bs for full 24 hours) Producing Method (Flow, pump, gas lift Flowing Casing Pressure Packer Water-Ebla.	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64" Gae-MCF 255
v.	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72 Tubing.Pressure 100 psi 001-Bble. 300	10,530' Top Oil/Gas Pay 10,390' D CEMENTING RECORD DEPTH SET 410' 4,392' 10,530' 10,530' 10,333' fier recovery of total volume of load oil a rpth on be for full 24 hours) Producting Method (Flow, pump, gas lift Flowing Casing Pressure Packer Water-Bbls. Bbls. Condensate/MMCF	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64'' Gas-MCF 255 Gravity of Condensate
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 ' GL Perforations 10,390 ' - 10,456 ' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New OII Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72 Tubing Pressure 100 psi 011-Bbls. 300 Length of Test Tubing Pressure (Shut-in)	10,5301 Top Oil/Gas Pay 10,3901 D CEMENTING RECORD DEPTH SET 4101 4,3921 10,5301 10,3331 fiet recovery of total volume of load oil a pth dr. be for full 24 hours) Producing Method (Flow, pump, gas lift Flowing Casing Pressure Packer Water-Ebla.	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64" Gas-MCF 255 Gravity of Condensate
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143' GL Perforations 10,390' - 10,456' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72 Tubing Pressure 100 psi 011-Bbls. 300 Length of Test Tubing Pressure (Shut-in)	10,530' Top Oil/Gas Pay 10,390' DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a rpth on be for full 24 hours) Producing Method (Flow, pump, gas lifth Flowing Casing Pressure Packer Water-Ebla. DIL CONSERVA OCT	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64" Gas-MCF 255 Gravity of Condensate Choke Size TION COMMISSION
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 ' GL Perforations 10,390 ' - 10,456 ' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New OII Bun To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 9-17-72 Tubing Pressure 400 psi Oil-Bble. 300 Length of Test Tubing Pressure (Shut-in) CE	10,530' Top Oil/Gas Pay 10,390' D CEMENTING RECORD DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a opth on be for full 24 hours) Producing Method (Flow, pump, gas lift Flowing Casing Pressure Packer Water-Bbls. Dil. ConsERVA APPROVED OIL CONSERVA	Tubing Depth 10,333 ' Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64'' Gas-MCF 255 Gravity of Condensate Choke Size
	8-9-72 Elevations (DF, RKB, RT, GR, etc.) 4143 ' GL Perforations 10,390 ' - 10,456 ' 17 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FC OIL WELL Date First New Oil Run To Tanks 9-16-72 Length of Test 24 hrs Actual Prod. During Test 300 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	9-18-72 Name of Poducing Formation Permo-Penn 7 - 1/2" holes TUBING, CASING, AND CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" OR ALLOWABLE Test must be a able for this de Date of Test 9-17-72 Tubing Pressure 100 psi 011-Bble. 300 Length of Test Tubing Pressure (Shut-in) CE	10,530' Top Oil/Gas Pay 10,390' D CEMENTING RECORD DEPTH SET 410' 4,392' 10,530' 10,333' fier recovery of total volume of load oil a opth on be for full 24 hours) Produbing Method (Flow, pump, gas lift Flowing Casing Pressure Packer Water-Bbls. Dil. Conserva APPROVED OIL CONSERVA	Tubing Depth 10,333 ¹ Depth Casing Shoe SACKS CEMENT 415 - circulated 375 375 and must be equal to or exceed top allow- , etc.) Choke Size 28/64" Gas-MCF 255 Gravity of Condensate Choke Size TION COMMISSION
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