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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Mark Production Company

Address  
330 Citizens Bank Building, Tyler, Texas 75701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shell "A" STATE	Well No. 1	Pool Name, including Formation Tres Papalotes Penn	Kind of Lease State, Federal or Fee State	Lease No. NM-3352
Location Unit Letter 'H' ; 2080 Feet From The North Line and 560 Feet From The East Line of Section 30 Township 14-South Range 34-East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l Bank, Fort Worth, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Land & Exploration Corp.	Address (Give address to which approved copy of this form is to be sent) 229 Western United Life Bldg., Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 14S	Rge. 34E	Is gas actually connected? No	When Waiting on connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 8-9-72	Date Compl. Ready to Prod. 9-18-72		Total Depth 10,530'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4143' GL	Name of Producing Formation Permo-Penn		Top Oil/Gas Pay 10,390'		Tubing Depth 10,333'			
Perforations 10,390' - 10,456' 17 - 1/2" holes					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	12-3/4"		410'		415 - circulated			
11"	8-5/8"		4,392'		375			
7-7/8"	4-1/2"		10,530'		375			
4-1/2"	2-3/8"		10,333'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

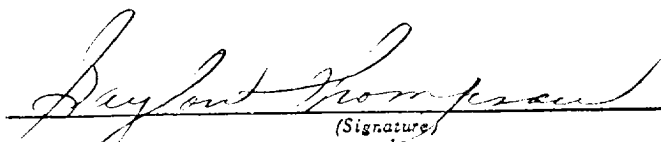
Date First New Oil Run To Tanks 9-16-72	Date of Test 9-17-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 100 psi	Casing Pressure Packer	Choke Size 28/64"
Actual Prod. During Test 300	Oil-Bbls. 300	Water-Bbls.	Gas-MCF 255

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Assistant Secretary

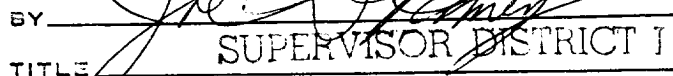
(Title)

September 27, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED  OCT 2 1972, 19

BY   
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.