

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mark Production Company
Address
330 Citizens Bank Building, Tyler, Texas 75701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Casinghead Gas MUST NOT BE
FLARED AFTER 11/16/72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Shell "A" State Well No. 1 Pool Name, including Formation Tres Papalotes Penn R-4437 Kind of Lease State, Federal or Fee State Lease No. NM-3352
Location
Unit Letter H ; 2080 Feet From The North Line and 560 Feet From The East
Line of Section 30 Township 14-South Range 34-East , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Amoco Prod. Co. trucked by Western Oil Transp. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Tipperary Land & Exploration Corp. 229 Western United Life Bldg., Midland, Texas
If well produces oil or liquids, give location of tanks. Unit H Sec. 30 Twp. 14S Rge. 34E Is gas actually connected? No When Waiting on connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 8-9-72 Date Compl. Ready to Prod. 9-18-72 Total Depth 10,530' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 4143' GL Name of Producing Formation Permo-Penn Top Oil/Gas Pay 10,390' Tubing Depth 10,333'
Perforations 10,390' - 10,456' 17 - 1/2" holes Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 12-3/4" 410' 415 - circulated
11" 8-5/8" 4,392' 375
7-7/8" 4-1/2" 10,530' 375
4-1/2" 2-3/8" 10,333'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-16-72 Date of Test 9-18-72 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hrs. Tubing Pressure 1504 Casing Pressure 0 Choke Size 28/64"
Actual Prod. During Test 300 Bbls. Oil - Bbls. 300 Water - Bbls. 0 Gas - MCF 283

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dayle Thompson
(Signature)
Assistant Secretary
(Title)
September 20, 1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 20 1972, 19
BY J. D. Thompson
TITLE SUPERVISOR DISTRICT 4
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.
HOUSTON, TX.

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