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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-3352	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name Shell "A" State
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER H , 2080 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 14-South RANGE 34-East NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4143' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8:15 P.M. 8-9-72 - Ran 417' 12-3/4" casing set @ 410' - cemented with 415 sacks Class "H" 2% CaCl - plug down 1:55 PM 8-10-72 - cement circulated - WOC 18 hrs.

Ran 8-5/8" casing (4397') set @ 4392' - cemented with 375 sacks Class "C" 2% CaCl - plug down @ 5:20 AM 8-18-72 - WOC 24 hrs - pressure tested casing for 30 min with 1000 psi - held okay - top of cement by survey @ 3200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Taylor Thompson* TITLE Assistant Secretary DATE 8-21-72

APPROVED BY *Joe D. Ramey* TITLE Dist. I, Supv. DATE AUG 25 1972

CONDITIONS OF APPROVAL, IF ANY: