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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Wildcat</b>		7. Unit Agreement Name
2. Name of Operator <b>Crown Central Petroleum Corporation</b>		8. Farm or Lease Name <b>Brady M. Lowe</b>
3. Address of Operator <b>1002 Wilco Bldg., Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>3</b> TOWNSHIP <b>13S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3883 G. L.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**As per New Mexico Oil & Conservation permission the well was plugged in the following manner:**

Displaced 30 sks. Class H Cement in 7-7/8" open hole 12,800' - 12,900'

Displaced 30 sks. Class H Cement in 7-7/8" open hole 9,830' - 9,730'

Displaced 30 sks. Class H Cement in 7-7/8" open hole 9,545' - 9,440'

Displaced 30 sks. Class H Cement in 7-7/8" open hole 8,050' - 7,950'

Displaced 30 sks. Class H Cement in 7-7/8" open hole 6,045' - 5,940'

Displaced 30 sks. Class H Cement in & out of 8-5/8" csg. 4,580' - 4,476'

Displaced 35 sks. Class H Cement in & out of 8-5/8" stub 1,375' - 1,275'

Displaced 35 sks. Class H Cement in & out of 13-3/8" csg. 470' - 370'

Pulled 1292' - 8-5/8" intermediate left 3290' - 8-5/8" in hole. Csg. cut off with Dia-Log Services. Placed 10 sks. cement in top of surf. csg. & erected 4" x 4' marker - Well P & A 10-11-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N.E. Norris</u>	TITLE <u>District Production Manager</u>	DATE <u>10-13-72</u>
APPROVED BY <u>Nathaniel E. Clegg</u>	TITLE <u>District Production Manager</u>	DATE <u>10-13-72</u>
CONDITIONS OF APPROVAL, IF ANY:		

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OCT 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.