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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Brady M. Lowe	
2. Name of Operator Crown Central Petroleum Corporation		9. Well No. 1	
3. Address of Operator 1002 Wilco Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well			
UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM		12. County Lea	
THE South LINE OF SEC. 3 TWP. 13S RGE. 37E NMPM			
15. Date Spudded 8-8-72	16. Date T.D. Reached 10-11-72	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 3901 K. B.
19. Elev. Casinghead 3883			
20. Total Depth 12,945'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By All
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Schlumberger: Sidewall Neutron Porosity, Dual Induction Laterolog		27. Was Well Cored No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	418'	17-1/2"	450 Sks. Class "C"	None
8-5/8"	24# & 32#	4583'	12-1/4"	400 Sks. Class "C"	1292'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Deviation Survey, Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED N.E. Norris	TITLE District Production Mgr.	DATE 2-9-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11,583	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3153	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3901	T. Devonian 12,906	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 4295	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4560	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6045	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7360	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8053	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9547	T. _____	T. Chinle _____	T. _____
T. Penn. 9833	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2244	3153	909	Rustler				
3153	4295	1142	Yates				
4295	4560	265	Grayburg				
4560	6045	485	San Andres				
6045	6700	655	Glorietta				
6700	7360	660	Clearfork				
7360	8053	693	Tubb				
8053	9547	1494	Abo				
9547	11583	2036	Wolfcamp				
11583	12168	603	Mississippian				
12168	12808	640	Woodford				
12808	12945	137	Devonian				

CROWN CENTRAL PETROLEUM CORPORATION
NO. 1 BRADY M. LOWE
660 FS & WL SEC. 3 - T13S-R37E
LEA COUNTY, NEW MEXICO

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEVIATION</u>
206'	1/2°
410'	1/2°
885'	3/4°
1384'	3/4°
1881'	1 °
2195'	3/4°
2675'	3/4°
3160'	1 °
3668'	1 °
3894'	1-1/4°
4588'	1 °
5075'	1 °
5575'	1 °
6115'	1-1/4°
6810'	1-1/2°
7127'	2-3/4°
7630'	2-1/2°
8060'	1-3/4°
8571'	2 °
9093'	3-1/4°
9463'	3-1/4°
9851'	3 °
10,092'	3-3/4°
10,252'	2-3/4°
10,777'	2 °
11,608'	2 °
11,817'	2-1/2°
12,168'	3-3/4°
12,790'	1-1/4°
12,928'	4-1/2°

NOTARY:

Annelle C. Mills

DATE:

Feb. 12, 1973