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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Crown Central Petroleum Corporation</b>	8. Farm or Lease Name <b>Brady M. Lowe</b>
3. Address of Operator <b>1002 Wilco Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>13S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3883' G. L.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 4588' T.D. Ran 70 jts. 32# K-55 casing (2290.24') and 73 jts. 24# K-55 casing (2298.75'), Guide shoe and float collar. Casing set at 4582' K.B. and cemented with 200 sacks Class "C" cement, 4% gel, 7-1/2#/sack salt and 200 sks. Class "C" Neat Cement. Plug down 6:00 A.M. 8/17/72. W. O. C. 24 hrs., tested casing to 1000# OK. Drilling out from under casing string 7:00 A.M. 8-18-72 with 7-7/8" rock bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N E Norris N.E. Norris TITLE District Production Manager DATE 8-18-72

APPROVED BY Joe D. Ramey **Dist. I, Supv.** TITLE \_\_\_\_\_ DATE AUG 21 1972

CONDITIONS OF APPROVAL, IF ANY:

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AUG 21 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JQB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 420' TD. Ran 400', 13-3/8" - 48# casing (11 jts.) set at 418' KBM. Cemented with 450 sacks Class "C" cement with 2% Calcium Chloride, cemented by Dowell. Circulated good cement. W. O. C. 12:20 P.M. 8/10/72 to 12:20 A. M. 8/11/72. Tested casing with 1000 Psi, checked O.K., started from under 13-3/8" surface casing with 11" hole at 7:00 A. M. 8-11-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. E. Norris TITLE District Production Manager DATE 8-11-72

APPROVED BY Joe D. Ramey TITLE \_\_\_\_\_ DATE AUG 14 1972  
Dist. I, Supv.

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