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NO. OF COMES RECAINED	NEW MEXICO OIL CONSERV	ATION COMMISSION	Elerne N=v E Leonaria de Latatio
SANTA FE			SA, Indicate Type of Leave
U.S.G.S. LAND OFFICE	RE - ENTRY		Spottite of the and entertion
	R PERMIT TO DRILL, DEEPEN, OR	R PLUG BACK	
a. Type of Work DRILL	DEEPEN (X)		McDonald Unit
to Type of Well	39 	X Sector	1. he
Harvey E. Yates Com	pany		3 
P. O. Box 1933, Ros	well, New Mexico 88201	South	Wildcat
	West 34		
		5700 Granit	e Wash Rotary
3948' GR	\$50,000 Blanket	Moranco	30 days after approval
	PROPOSED CASING AND C	EMENT FROGRAM	
	12 3/4 34		OF DEMENT EST. TOP 25 Circ Cmt
17 1/2 11 7 7/8	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	45783	00 Circ Cmt 275 600' above pay zone.
This is a re-ent	ry of the McClish well.		
2. Drill out a	ire: collar & weld on 13 3/8" X 1: surface plug w/rat hole mach unit. NU BOP.		d.
4. PU 11" OD 1 collars & 2	rock bit, 1 4-3/4" drill col 2 7/8" drill pipe. nt plug 346' to 446'.		
6. Drill cemer 7. Tag T/8-5/8 8. POH; LD 11 9. SIH & dril	nt plug 958' to 1062'. 3" casing stub at 1010'. ' bit and PU 7 7/8" bit. 1 out plug inside 8 5/8" cas	ing. POH. UNL	VAL VALID FOR 80 DAYS
N ABOVE SPACE DESCRIBE PHOPS The zone, give blows: Toneyenter P	I mill & mill off top of cas srd phosham: if thopotal is to detribut accham, if ant.	- PL CONTACT STATE ON FRENENT	HIAT. FUH & LD MIII. Productive cone and proposid new prioud
thereby certify that the indirection of	ove is true and complete to the best of my kon		
This same for State			
APPHOVED BY ORIGINALS	IGNED BY		JAN 10 1983
TOWNSTIONS FAR DISTRICT			

- Funders to set of the tates of set 4" tasks.
   Status of the S" such as the tates of an seal of set 8" tasks.
   Frequencies test casing to 1500 psi = 30 min.
   NU 11" 3000 X 10" 3000 tasing spool. ED reverse unit XI and PD. drilling rig.
- 15. Run 7-7/3" hit & drill out plugs to 10626'.
- Condition mud. Drill to 15700'.
   Run & cement 5-1'2" OD casing at 15700'.



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**DEC 27 1982** 

O.C.D. HOBBS OFFICE

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STATE OF NEW MEXICO

## CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

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Harvey E, Yates Conpany         McDonal2 Unit ((kcClish))         3           Market         Section         Terminy         364         County         3           Market         Section         Status         364         County         10           Status         Status         Section         Status         Section         Less         Intermediation           Status         Status         Section								Well No.
Data String         Tensing	•			· McDon				3
M     34     135     36E     Less       280     for train the South     Ine end     167     train the Max     Une       3918     Grant Tomostina     Pool     Max     Dedicated Accesses       3948     Grant Tomostina     Max     Max     Max     Max       1. Outline the accesses     Grant Tomostina     Max     Max     Max       2048     Grant Tomostina     Max     Max     Max     Max       3048     Grant Tomostina     Max     Max     Max     Max       1. Outline the accesses     is dedicated to the well, outline each and identify the ownership thereof (both as to vorting interest and ropally).     If more than one lease of different envership is dedicated to the well, have the interests of all owners been consolidated (Use reverse side of this form if necessary).     Max     Use I transmittation, unitization, force-pooling, ste?       IN     Horswer is "no!" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).     No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.       Is accessary.     Max     Max     Max       Mox all works accesses of actual works actually been consolidated (by communitization, unitization, unitization, unitization, unitization, unitization,							-	
Cited to be details       tree room in the second in the sec			· · ·		36E	Le	a	
B90       tree month       Base of Light Line of Light Production Product Production Production Production Production Production Production Product Production Product Production Product Product Product Prod Product Product Product Product Product P								
Stand Level Elve         Products parameters         Post         Dedicated Accesses           39/8 GL         Oranite Wash         Wildoar         Array           1. Outline the accessed dedicated to the subject well by colored pencil or hachure marks on the plat below.         Array           2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).         If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, force-pooling, etc?           [X] Yes         No         If answer is "res," type of consolidation         Unitization.           [N neswer is "no," list the owners and tract descriptions which have netually been consolidated. (Use reverse aide of this form increaser).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.           If merker provide a company         If merker provide a company           [Index formalized by a science of the company of a science of the science of an elever of an elever of a science of the science of a science of the science of a science of the scien of a science of t			South	line and 467		feet from the	West_	line
394.8 GL       Granite Wash       Wildcat       40       Arren.         1. Outline the actenge dedicated to the subject well by colored pencil or hacknore marks on the plat helow.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated for communitization, unitization, force-pooling.ctc?         [3] Yes       No       If answer is "yes," type of consolidation       Unitization.         If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.         If wore yearing that the information communitization well be information communitization.       If wore yearing that the information communitization well be information communitization.         If wore yearing that the information communitization well be information communitization communitization communitization communitization communitization.       If wore yearing that the information communitization communitandel benets in the oreal correst in the well				and the second se	<u></u>			Dedicaled Acreoge:
1. Outline the accenge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thread (hoth as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, lorce-pooling.etc? [X] Yes [] No If answer is "yes," type of consolidation				Wild	lcat			40 Acres
<ul> <li>If more than one lense is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form in discussion;").</li> </ul> </li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information contained brein is two and complete to the larger provide on the information the average of actual provide on the information contained brein is plot was planed from field ance of a start the set of any larger company.</li> <li>Hereby certify that the useff fraction is two and by the targer is two and by the targer is two and by the set of any larger company.</li> <li>Hereby certify that the set of any larger company.</li> <li>Hereby certify that the set of any larger company.</li> <li>Hereby certify that the set of any larger company.</li> <li>Hereby certify that the set of any larger compa</li></ul>						or hachure	marks on th	ie plat below.
Yes       No       If answer is "yes," type of consolidation       Unitization         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.         Image: State of the stat	<ol> <li>If more the interest are</li> <li>If more that</li> </ol>	an one lease id royalty). in one lease o	is dedicated I different ow	to the well, outlin nership is dedicate	e each and i	dentify the c	ownership t	hercof (both as to working
Hereby certify that the information contained herein is two and complete to the bar of my howledge and belief.         With T-Attice         Name         Peck Hardee         Position         Engineer         Company         Harvey E. Yates Company         Date         January 5, 1983         I hereby certify that the well location shown on this plot was plotted from lieft non lieft	X Yes If answer i this form i	No I is "no," list t [necessary.]_ ale will be ass	f answer is "y he owners and igned to the w	res," type of consol tract descriptions ell until all interes	which have	actually been consolidat	en consolid ed (by com	munitization, unitization,
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reined herein is true and complete to the beer of y knowledge and belief.         User of y knowledge and belief.         Ware         Peck Hardee         Position         Engineer         Company         Harvey E. Yates Company         Date         January 5, 1983         I hereby certify that the well location shown on this plot was plotted irom field notes of actual surveys mode by me or under my supervision, and that the same is two and correct to the best of my knowledge and belief.         HEYCO         Pee         Pee	[	1			1		1	CERTIFICATION
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Date     January 5, 1983       I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.       HEYCO     Date Surveyed       Heyistered Professional Engineer and/or Land Surveyor		•   		· · · ·	2 2 3 3		Engine Company	
HEYCO HEYCO Fee Fee					   		Date	
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