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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name McClish	
3. Address of Operator 2207 Wilco Building, Midland, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER M 890 FEET FROM THE south LINE AND 467 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 13-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3948' G.L.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bonanza Casing Pullers cut off and pulled 1010' of 8 5/8" casing and set a 65-sack Class "H" cement plug at 1062'. Estimated top of cement plug is 958'. Estimated bottom of plug is 1062'. A 65-sack Class "H" cement plug was spotted at 446'. Estimated top of plug is 346'. Estimated bottom of plug is 446' - 50' in and out of 12 3/4" casing. Customary 10-sack plug was not set in 12 3/4" casing at surface because landowner, Marvin McClish, requested surface casing be left open to be completed later as a water well for him.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCuen

SIGNED *William S. McCuen*

TITLE **Production Superintendent**

DATE **5-21-73**

John D. Boney
John D. Boney
Dist. Eng.

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: