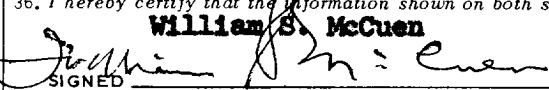


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name McClish	
2. Name of Operator Samedan Oil Corporation						9. Well No. 1	
3. Address of Operator 2207 Wilco Building, Midland, TX 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 890 FEET FROM THE South LINE AND 467 FEET FROM THE West LINE OF SEC. 34 TWP. 13-8 RGE. 36-E NMPM						12. County Lea	
15. Date Spudded 9-20-72		16. Date T.D. Reached 10-16-72		17. Date Compl. (Ready to Prod.) P & A 10-19-72		18. Elevations (DF, RKB, RT, GR, etc.) 3948' G.L.	
19. Elev. Casinghead 3948'		20. Total Depth 10,626'		21. Plug Back T.D. 346'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0 to T.D.		24. Producing Interval(s), of this completion - Top, Bottom, Name P & A		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Acoustic Caliper & Induction Electric	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 3/4"		34#		396'		17 1/2"	
8 5/8"		24# & 32#		4578'		11"	
CEMENTING RECORD		AMOUNT PULLED					
425 sks.		--					
300 sks.		1010'					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL NONE AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION				Date First Production			
Production Method (Flowing, gas lift, pumping - Size and type pump) P & A				Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Form C-103							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McCuen SIGNED  TITLE Production Superintendent DATE 5-21-73							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2130'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3068'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4527'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6103'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	7460'	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8193'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9732'	T. Reef	T. Chinle	T.
T. Penn.		T. Bough (A)	T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1762	1762	Redbeds				
1762	4455	2693	Anhydrite				
4455	T.D.	6171	Lime				