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DE TYPE OF VALL ATTENDED OF CONFIDENCE VALL	U.S.G.S.	, , , , , , , , , , , , , , , , , , ,	TELE COMPL	LITONOR	RECOMPLETIO	N KLFOKT A	5. Stat	e Oil & Gas Lease No.
D. TYPE OF COUPLETION International Composition Production Page Production Page Production Page P	LAND OFFICE						:	
Description of Court Extract Description Park Description Desc	OPERATOR							
The property of Completion with party of the	la. TYPE OF WELL			<u>,</u>			7. Unit	Agreement Name
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207 Wilso Brilding, Midland, TX 79701 10. Print and Pool, or Nildent Wildox 10. Courter 10. C	2. Name of Operator				<u> </u>		9. Well	
South Sout	3. Address of Operator							eld and Pool, or Wildcat
West Line or see. 14. 13-8		uilding, K	idland, TX	79701			Wild	cat
9-20-72 10-16-72 P & A 10-19-72 3948' G.L. 20. Pictal Depth 21. Plug Back T.D. 21. Plug Back T.D. 22. H Malliple Compl., How 23. Intervals Position of the Completion - Top, Bottom, Name P & A 25. Was Offrectional Surve Many P & A 26. Type Electric and Other Logs Run Casing Size Weight Lev. Ft. CASING RECORD (Report all strings set in well) CASING SIZE Weight Lev. Ft. CASING RECORD (Report all strings set in well) CASING SIZE Weight Lev. Ft. B 5/8" 244 & 324 1578 11" 300 sks. LINER RECORD AMOUNT PULLED SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET P A A 19. Perforation Record (Interval, size and number) 19. Fertoration Record (Interval, size and number) 20. TUBING RECORD 10. FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NOTE 10. Casing Freesaure Calculation of Concession of Con	THE West LINE OF	sec. 34 TI	wp. 13-8	36-E	NMPM		12, Co.	
21. Flug Book T.D. 346' 22. Many place Compl., Now 23. Interval a. Pictory Tools Oto T.D. 24. Many place Compl., Now 25. Interval a. Pictory Tools Oto T.D. 26. Was Directional Surve Many 27. Was Well Cored Many 28. Was Directional Surve Many 28. Was Directional Surve Many 29. Was Directional Surve Many 20. Type Electric and Other Logs Run 27. Was Well Cored No 27. Was Well Cored No 27. Was Well Cored No 28. CASING RECORD (Report all strings set in well) 28. CASING SIZE 29. CASING RECORD (Report all strings set in well) 29. CASING RECORD 20. Type Size 21. Pictory Tools 22. Was Directional Surve Many 22. Was Directional Surve Many 23. Many 24. Was Well Cored No 25. Was Well Cored No 26. Type Size 27. Was Well Cored No 28. CASING RECORD 29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, Tools 29. TUBING RECORD 30. TUBING RECORD 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 26. DEPTH INTERVAL 27. Was Well Cored No 28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 29. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 30. TUBING RECORD 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 26. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 36. PRODUCTION 37. PRODUCTION 38. PRODUCTION 39. TUBING RECORD 39. TUBING RECORD 40. Well Status (Prod. or Shurin) 40. Depth interval, size and number) 40. Depth interval, size and number) 41. Perforation Record (Interval, size and number) 42. Type Size Size 43. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 44. Depth interval, size and number) 45. List of Attachments 46. Depth interval, size and number) 47. Was well Cored 88. Casing Prod. 48. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 49. Depth interval,	9-20-72	10-16-7	2 P &	A 10-19-	72 18. E		KB, RT, GR, etc.)	
25. Was Directional Surve Debt A RO Record (Interval Calculated Method (Flowing, gas lift, pumping - Nize and type pump) 26. Type First Production Production Electric 27. Was Well Cored No 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/4" 3/4" 3/4" 3/4" 3/4" 3/5" 17 1/2" 4/25 s.ks 28. 5/8" 24/4 3/24 1/578" 11" 300 sks. 1010' 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NOTE. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NOTE. 33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NOTE. 34. Production Method (Flowing, gas lift, pumping - Nize and type pump) 35. List of Trest Production Case Sold, used for fuel, vented, etc.) 36. I bereby certify that the Atomation shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I bereby certify that the Atomation shown on both sides of this form is true and complete to the best of my knowledge and belief. 37. Was Well Status, form and type pump of the best of my knowledge and belief. 38. It bereby certify that the Atomation shown on both sides of this form is true and complete to the best of my knowledge and belief. 38. It bereby certify that the Atomation shown on both sides of this form is true and complete to the best of my knowledge and belief.	20. Total Depth	21. Pluc	g Back T.D.	22. If N	Multiple Compl. Ho	w 23. Interval:	s , Rotary Tools By i	
P&A 26. Type Electric and Other Logs Run Gamma Acoustic Caliper & Induction Electric 27. Was Well Cored No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 12 3/h" 31-# 32-# 8 5/B" 24 # 8 32 4578' 11" 300 sks. 1010' 10. LINER RECORD BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET DEPTH SET PACKER SET 31. Ferforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED NORE 33. PRODUCTION PA A DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Well Status (Prod. or Shut-in) P & A One of Test Hours Tested Choke Size Prod". For Test Period Hour Tubing Press. Casing Pressure Hour Rote Hour Fore Hour Fore Hour Fore Calculated 24 Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.) Hour Caling 15. List of Attochments Proma C-103 15. List of Attochments			-	m Name				
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Test Period Test Period Test Period Tow Tubing Press. Casing Pressure Calculated 24- Hour Rate Hour Rate Test Period Gas - MCF Water - Bbl. Test Witnessed By	HONE	Interval, size and	! number)		DEPTH	ACID, SHOT, FR	ACTURE, CEMEN	r squeeze, etc.
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Form C-103 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McCuen	ROME 3. Date First Production	Produc P	ction Method (Flo	wing, gas lift,	PRODUCTION pumping - Size and	ACID, SHOT, FR INTERVAL	ACTURE, CEMENTAMOUNT AND	Status (Prod. or Shut-in)
Form C-103 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McCuen	NOME 13. Date First Production Date of Test	Produc P Hours Tested	ction Method (Flo	Prod'n. Fo Test Perio	PRODUCTION pumping - Size and	ACID, SHOT, FR INTERVAL d type pump) Gas - MCF	ACTURE, CEMENT AMOUNT AND Well S	Status (Prod. or Shut-in) Gas—Oil Ratio
Form C-103 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. William S. McCuen	NONE 33. Date First Production Date of Test Flow Tubing Press.	Produc P Hours Tested Casing Pressure	ction Method (Flo	Prod'n. Fo Test Perio	PRODUCTION pumping - Size and	ACID, SHOT, FR INTERVAL d type pump) Gas - MCF	Water — Bbl.	Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
William S. McCuen	HOTE 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produc P Hours Tested Casing Pressure	ction Method (Flo	Prod'n. Fo Test Perio	PRODUCTION pumping - Size and	ACID, SHOT, FR INTERVAL d type pump) Gas - MCF	Water — Bbl.	Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
touthing & h : Cue Production Aurarintendant 5-21-73	Control Contro	Produc P Hours Tested Casing Pressure	ction Method (Flo	Prod'n. Fo Test Perio	PRODUCTION pumping - Size and	ACID, SHOT, FR INTERVAL d type pump) Gas - MCF	Water — Bbl.	Status (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
SIGNED TITLE Production Superintendent DATE 3-21-13	Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments FORM C-103 36. I hereby certify that	Hours Tested Casing Pressure Sold, used for fue the information si	Choke Size Calculated 24 Hour Rate It, vented, etc.)	Prod'n. Fo Test Perio	PRODUCTION pumping - Size and d Gas N	ACID, SHOT, FR INTERVAL H type pump) Gas MCF MCF Water	Water — Bbl. Test Witness	Status (Prod. or Shut-in) Gas - Oil Ratio Oil Gravity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	leastern New Mexico	Northwe	estem New Mexico
т.	Anhy 21.30°	T. Canyon	T. Ojo Alamo	T. Penn. "B"
т.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
В.	Salt	T. Atoka	T. Pictured Cliffs	_ T Penn "D"
T.	Yates 3068	T. Miss	T. Cliff House	T. Leadville
т.	7 Rivers	T. Devonian	T. Menefee	T. Madison
T.	Queen	T. Silurian	T. Point Lookout	T. Elbert
T.	Grayburg	T. Montoya	T. Mancos	T McCracken
T.	San Andres	T Simpson	T. Gallup	T Ignacio Otzte
T.	Glorieta 6103	T. McKee	Base Greenhorn	T. Granite
T.	Paddock	T. Ellenburger	T. Dakota	т
T.	Blinebry	T. Gr Wash	T Morrison	· •
T.	Tubb	T. Granite	T. Todilto	T
T.	Drinkard1	T. Delaware Sand	T. Entrada	т
T.	Abo 81.93*	T. Bone Springs	T. Wingate	Т.
T.	Wolfcamp	T. Reef 10,5	6 T. Chinle	Т.
т.	Penn.	T. Bough (A) 10,25	T. Permian	TT
			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Ο,	1762	1762	Redbeds			:	
1762	4455	1	Anhydrite				
4455	T.D.	6171	Lime				
						:	
							ere e