7 V 82		MEXICO OIL CON.	SERVATION COMMISSION	=	orm C-101 ewised 1-1-65	
F					5Å. Indicate '	Type of Lease
COFFICE RATUR				. '	State Oil &	Gas Lease No.
	ON FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BACK			
er er d Wiark		F;		;	7. Unit Agree	ment Name
PRILL ORILL	X	DEEPEN			8. Farm or Le	ase Name
SABO OLI	0.7HEH			ZONE	McClish 9. Well No.	
meden Oil Corpo	ration				1	
•		70701			10. Field and Wildcat	Pool, or Wildcat
07 Vilco Buildi orion of Web. Unit LET	THE M. LC	OCATED 8 90	FEET FROM THE South	LINE		
167	MITHE West &	INE OF SEC. The	TWP. 13-8 RGE. 36-	E NMPM		
					12. County	
						HHHm
			19. Proposed Depth. 19	A. Formation		20. Rotary or C.T.
			1	olfcamp		Rotary
levations (Show whether D.	F, RT, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor		22. Approx.	Date Work will sta
948' Ground	Blank	et - O.K.	Rondo Drilling		Augus	it 28, 1972
		PROPOSED CASING A	NU CEMENT PROGRAM	,		
SEES OF HOLE		WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	1					C
17 1/2"	12 3/4" 8 5/8"	3h# 2h# 22#	4001	Circ. t		Surf. 3000'
17 1/2" 11 " 7 7/8"	12 3/4" 8 5/8" 5 1/2"	17#	10,8001	450 ax. 500 ax.		3000† 8000†
7 7/8" Plan to rotar to surface. casing. Rota	5 1/2" ry drill 17 1/2" Rotary drill an ary drill 7 7/8"	hole and set 11" hole to a hole to 10,80	4600'	500 sx. 500 sx. sasing at of 4600 run 5 1	' and se	3000' 8000' ad cement at 8 5/8" ang to
7 7/8" Plan to rotar to surface. casing. Rota T.D. and comp	5 1/2" ry drill 17 1/2" Rotary drill an rry drill 7 7/8" plete if shows a	hole and set ll" hole to s hole to 10,80 and test indica	10,800' 10,800' 12 3/4" surface of the estimated depth to', then test and a producer.	APPI FOR 90 DRILLING	400° and see /2" casi ROVAL VAL DAYS UN COMMEN	3000' 8000' ad cement at 8 5/8" ang to
7 7/8" Plan to rotar to surface. casing. Rota T.D. and comp	5 1/2" ry drill 17 1/2" Rotary drill an ry drill 7 7/8" plete if shows a	hole and set li" hole to a hole to 10,80 and test indica	1600' 10,800' 12 3/4" surface of the estimated depth 20', then test and a producer.	APPI FOR 90 DRILLING	400° and see /2" casi ROVAL VAL DAYS UN COMMEN	3000° 8000° ad cement at 8 5/8" ang to
7 7/8" Plan to rotar to surface. casing. Rota T.D. and comp	Ty drill 17 1/2" Rotary drill and any drill 7 7/8" Alete if shows a proposed program: If any drill 7 7/8" Clor, above is true and conficuent	hole and set li" hole to a hole to 10,80 and test indica	1600' 10,800' 12 3/4" surface of the estimated depth to', then test and a producer. If the control of the cont	APPI FOR 90 DRILLING	400° and see /2" casi ROVAL VAL DAYS UN COMMEN	3000 1 8000 1 Ad cement at 8 5/8" Ing to ID ILESS NCED,
7 7/8" Plan to rotar to surface. casing. Rota T.D. and comp	Ty drill 17 1/2" Rotary drill an ary drill 7 7/8" Rotary drill 8 Anous 8	hole and set 11" hole to a hole to 10,80 and test indica representation to the best of my Title Prod. Su	1600' 10,800' 12 3/4" surface of the estimated depth to', then test and a producer. If the control of the cont	APPI FOR 90 DRILLING	400' and 40 /2" cast ROVAL VAL DAYS UN COMMEN	3000 1 8000 1 Ad cement at 8 5/8" Ing to ID ILESS NCED,



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