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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator J. Lee Youngblood | | 8. Farm or Lease Name Lowe | |
| 3. Address of Operator 1963 First National Bank Bldg. Dallas, Texas 75202 | | 9. Well No. 1 | |
| 4. Location of Well UNIT LETTER R , 1986 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 13E RANGE 37E N.M.P.M. | | 10. Field and Pool, or Wildcat Wildcat | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3890.3 GR | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-02-72 - Total depth of 12,330' reached. ran logs - no commercial show of oil or gas. Commission notified of intention to plug and abandon.

This dry hole was plugged and abandoned by:

Place 35 sx plug from 12,300' to 12,185' (Devonian top 12,275')

Place 35 sx plug from 9,710' to 9,595' (Penn top 9,660')

Place 35 sx plug from 9,350' to 9,235' (Wolfcamp top 9,294')

Place 35 sx plug from 8,005' to 7,890' (Abo top 7,947')

Place 35 sx plug from 6,015' to 5,900' (Glorietta top 5,965')

Place 35 sx plug from 4,585' to 4,470' (8 5/8" pipe at 4,530')

Place 10 sx plug from 35' to surface with marker

All spaces between cement plugs were filled with 2.3#, 60 viscosity and 5 water loss mud. The gel content exceeds 25 sxx/100 bbls.

Last cement plug set at 9:00 p.m.

11-04-72 - Rig moved and surface plug and marker set.

4530' of 8 5/8" and 420' of 11 3/4" casing left in hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Nathan E. Clegg* TITLE Production Supt. DATE November 13, 1972

APPROVED BY *Nathan E. Clegg* TITLE MANAGER DATE 11-13-72
CONDITIONS OF APPROVAL, IF ANY: