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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name	
b. TYPE OF COMPLETION		9. Well No. <u>Lowe</u>	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		10. Field and Pool, or Wildcat	
2. Name of Operator		11. County	
3. Address of Operator		12. County	
4. Location of Well		13. Elevations (DF, RKB, RT, GR, etc.)	
UNIT LETTER <u>H</u> LOCATED <u>1986</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		14. Elev. Casinghead	
THE <u>East</u> LINE OF SEC. <u>3</u> TWP. <u>13S</u> RGE. <u>37E</u> NMPM		15. Date Spudded	
15. Date Spudded		16. Date T.D. Reached	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
20. Total Depth		21. Plug Back T.D.	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
26. Type Electric and Other Logs Run		27. Was Well Cored	
27. Was Well Cored		28. CASING RECORD (Report all strings set in well)	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
29. LINER RECORD		30. TUBING RECORD	
30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments	
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>[Signature]</u> TITLE <u>Prod. Supt.</u> DATE <u>11-13-72</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,206</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,533</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,275</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian <u>12,350</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4485</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5965</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7265</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7947</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9294</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9660</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4485	5965	1480	San Andres				
5965	7265	1300	Glorietta				
7265	7947	682	Tubb-Drinkard				
7947	9294	1347	Abo				
9294	9660	366	Wolfcamp				
9660	11206	1546	Penn				
11206	11533	327	Lower Penn (Atoka-Morrow)				
11533	12177	644	Miss.				
12177	12275	98	Woodford Shale				
12275	12350TD	75	Devonian				
9598	9625	27	Lower Wolfcamp DST #1				
			IFP 143-172#				
			ISIP 3478#				
			FFP 172-201#				
			FSIP 3192#				
			HP 4464- / 4464#				
			BHT 142°				
			Rec. 120' Drilling mud				
			No shows				

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11/1/73

OIL CONSERVATION COMMISSION  
HOUSTON, TEXAS