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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>J. Lee Youngblood</u>		8. Farm or Lease Name <u>Lowe</u>
3. Address of Operator <u>1965 First National Bank Building, Dallas, Texas 75202</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>H</u> , <u>1986</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>13 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3890.3 GR</u>		12. County <u>Lea</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-72 Total depth of 12,350' reached. Ran logs - no commercial shows of oil or gas.

To plug this dry hole, we propose to:

Place a 35 SX plug from 12,300' to 12,185' (Devonian top 12,275')  
Place a 35 SX plug from 9,610' to 9,595' (Pen top 9,660')  
Place a 35 SX plug from 9,350' to 9,235' (Wolfcamp top 9,294')  
Place a 35 SX plug from 8,005' to 7,890' (Abo top 7,947')  
Place a 35 SX plug from 6,015' to 5,900' (Glorietta top 5,965')  
Place a 35 SX plug from 4,585' to 4,470' (8-5/8" pipe at 4,530')  
Place a 10 SX plug from 35' to surface with marker.

All space between cement plugs to be filled with 9.3# drilling mud. 25 sxs 6e 1/100 bbls  
Plugging operations to begin Nov. 2, 1972.

The 4,530' of 8-5/8" casing and the 420' of 11-3/4" casing will be left in the hole.

*All plugs 100' in length  
24 hr. no fire*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. M. Frost TITLE Production Supt. DATE Nov. 3, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 8 1972

CONDITIONS OF APPROVAL, IF ANY: