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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>J. Lee Youngblood</b>	8. Farm or Lease Name <b>Lowe</b>
3. Address of Operator <b>1965 First National Bank Bldg. - Dallas, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1986</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>13S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3890.3 Gr.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-72 - Well spudded at 8:00 a.m. Drill 420' of 15" hole. Set 420' of 11 3/4", 42#, H40 new casing with 350 sxs Class H and 2% CC with float valve. Good returns of cmt at surface, estimated 15 sxs pumped to pit. Pressured to 600# for 30 minutes and held pressure. Drilled out at 2:30 a.m. 9-21-72.

9-25-72 - Reached a depth of 4530', 11" hole, in lime. Set 930' of K55-32# new, 1075' of H40-32# new and 2531 of K-55-24# new casing-8 5/8" (4536') at 4530' with 400 sxs Class H cement with 2% CC with insert float valve. Plug was down at 9:30 a.m. Pressured to 1000#. Plug held pressure. Drilled out at 9:00 p.m. All cement services performed by Halliburton Services.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Lee Youngblood* TITLE Production Supt. DATE 9-27-72

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 2 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 10 1972

OIL CONSERVATION COM. /  
HODGE, W. M.