								rorr	n C-105		
DISTRIBUTION								Rev	rised 1-1	-65	
SANTA FE		NEW	MEXICO O	II CON	SERVATION	COMMISSIO	N	1		pe of Lease	
FILE		WELL COMPL						(- 1	e X	Fee _	
U.S.G.S.								5. State		Gas Lease No. & L-3374"Com	
LAND OFFICE								100	UU 2 7 1	G M-33/4 COM	
OPERATOR											
							· · · · · · · · · · · · · · · · · · ·			ent Name	
la. TYPE OF WELL	011	=		_				7. Onit	Agreeme	ent Name	
b. TYPE OF COMPLET		GAS WEL		DRY	OTHER			- 8 Farm	or Leas	se Name	
NEW (T) WORK		[-] PLU		FF.						"Com	
well over	DEEP	EN BAC	K L RE	SVR.	OTHER			9. Well		Com	
Mark Produc	tion Comp	any						1			
3. Address of Operator 330 Citizen	a Benk Bl	do. Tyler	. Texas	75701				1	10. Field and Pool, or Wildcat Cerca/Upper Penn		
4. Location of Well			,		·		 	11111	7777	immin	
2002											
UNIT LETTERN		2130		West		660					
UNIT LETTER	LOCATED	FEET	FROM THE		LINE AND	TIXIII	FEET FROM	12, Cou	inty	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
THE South LINE OF SE	. 8	Two 14-8	GE. 34-	E MARK	MMM	///X///		Les			
15. Date Spudded	16. Date T.D. 1	Reached 17, Dat	e Compl. (R	eady to Pi	rod.) 18. Ele	evations (DF	, RKB, RT	, GR, etc.)	19. Ele	v. Cashinghead	
	10-26-7		11-12				2' GL	1			
20. Total Depth	21. Pl	ug Back T.D.		If Multiple Many	Compl., How	23. Interv	vals Ro	tary Tools	;	Cable Tools	
10,550'							→ :		1 22 1		
24. Producing Interval(s), Upper Penn (C										Was Directional Surv ^{Made} Yas	
obbet rem (c	erce, ro	,554 - 10,	7/4						- 1	100	
26. Type Electric and Oth	er Logg Pun								17 Was I	Well Cored	
Acoustic	ier Logs nun							1 2	i/. Was I	wen Corea	
								1	No		
			VSINC BECO	DD (Pass	m all amin an				No		
28.	WEIGHTIB			r	ort all strings s		ENTING BI		No)	
28. CASING SIZE	WEIGHT LB		TH SET	HOL	ESIZE	СЕМ	ENTING RI	ECORD		AMOUNT PULLE	
28. CASING SIZE 12-3/4"	32#	./FT. DEP1	гн seт 421	HOL	E SIZE	CEM	415 88	ecord cks		AMOUNT PULLEI	
28. CASING SIZE 12-3/4" 8-5/8"	32# 24# & 32	./FT. DEP1	421 ,400	17- 11 ^M	E SIZE	CEMI	415 sad	ecord eks eks		AMOUNT PULLER None	
28. CASING SIZE 12-3/4"	32#	./FT. DEP1	гн seт 421	17- 11 ^M	E SIZE	CEMI	415 88	ecord eks eks		AMOUNT PULLEI	
28. CASING SIZE 12-3/4" 8-5/8"	32# 24# & 32 10,5# &	./FT. DEP1	421 ,400	17- 11 ^M	E SIZE	CEMI	415 sad	ecord eks eks		AMOUNT PULLEI None None None	
28. CASING SIZE 12-3/4" 8-5/8* 4-1/2"	32# 24# & 32 10,5# &	./FT. DEP1 2# 4 11.6 10	421 ,400	17- 11 ^M 7-	E SIZE	СЕМ	415 sac 375 sac 375 sac	ecord cks cks cks	RECORD	AMOUNT PULLEI None None None	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2"	32# 24# & 3: 10,5# &	./FT. DEP1 2# 4 11.6 10	421 ,400°	17- 11 ^M 7-	1/2 ^H	30.	415 sac 375 sac 375 sac	ECORD CKS CKS CKS	RECORD	AMOUNT PULLET None None None	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2"	32# 24# & 3: 10,5# &	./FT. DEP1 2# 4 11.6 10	421 ,400°	17- 11 ^M 7-	1/2 ^H	CEMI	415 sac 375 sac 375 sac	ECORD CKS CKS TUBING I	RECORD	AMOUNT PULLET None None None Packer set	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2"	32# 24# & 32 10,5# &	A 11.6 10 LINER RECORD BOTTOM	421 ,400°	17- 11 ^M 7-	1/2 ⁴ 7/8 ⁷ SCREEN	CEMI	415 sac 375 sac 375 sac	ECORD CKS CKS TUBING I DEPTH SE' 0,448	RECORD	AMOUNT PULLEI NONE NONE PACKER SET NONE	
28. CASING SIZE 12-3/4" 8-5/8** 4-1/2" 29. SIZE 31. Perforation Record (In	32# 24# & 32 10,5# &	LINER RECORD BOTTOM	421 ,400°	17- 11 ^M 7-	SCREEN 32. A DEPTH II	30. SIZE 2-3/8 CID, SHOT,	415 sac 375 sac 375 sac 375 sac	ECORD CKS CKS TUBING I DEPTH SE: 0,448 I	RECORD T	AMOUNT PULLEI NONE NONE PACKER SET NONE	
28. CASING SIZE 12-3/4" 8-5/8** 4-1/2" 29. SIZE	32# 24# & 32 10,5# &	LINER RECORD BOTTOM	421 ,400°	17- 11 ^M 7-	1/2 ^H 7/8 ^M SCREEN	30. SIZE 2-3/8 CID, SHOT,	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS CKS TUBING I DEPTH SE: 0,448 I	RECORD T T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC.	
28. CASING SIZE 12-3/4" 8-5/8** 4-1/2" 29. SIZE 31. Perforation Record (In	32# 24# & 32 10,5# &	LINER RECORD BOTTOM	421 ,400°	17- 11 ^M 7-	SCREEN 32. A DEPTH II	30. SIZE 2-3/8 CID, SHOT,	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS CKS TUBING I DEPTH SE: 0,448 I E, CEMENT	RECORD T T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC.	
28. CASING SIZE 12-3/4" 8-5/8** 4-1/2" 29. SIZE 31. Perforation Record (In	32# 24# & 32 10,5# &	LINER RECORD BOTTOM	421 ,400°	17- 11 ^M 7-	SCREEN 32. A DEPTH II	30. SIZE 2-3/8 CID, SHOT,	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS CKS TUBING I DEPTH SE: 0,448 I E, CEMENT	RECORD T T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC.	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385" - 10,	32# 24# & 32 10,5# &	LINER RECORD BOTTOM	421 ,400°	HOL 17- 11 ^M 7-	SCREEN 32. A DEPTH II 10,385-1	30. SIZE 2-3/8 CID, SHOT,	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS CKS TUBING I DEPTH SE: 0,448 I E, CEMENT	RECORD T T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC.	
28. CASING SIZE 12-3/4" 8-5/8** 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10,	32# 24# & 32 10,5# & TOP	LINER RECORD BOTTOM ad number) holes	421 ,400° ,550°	HOL 17- 11 ^M 7-	SCREEN 32. A DEPTH II 10,385-1	30. SIZE 2-3/8 CID, SHOT, NTERVAL	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS TUBING I DEPTH SE' E, CEMENT MOUNT AND 750 gal	RECORD T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC. MATERIAL USED	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10,	32# 24# & 32 10,5# & TOP	LINER RECORD BOTTOM ad number) holes	421 ,400° ,550°	HOL 17- 11 ^M 7-	SCREEN 32. A DEPTH II 10,385-1	30. SIZE 2-3/8 CID, SHOT, NTERVAL	415 sac 375 sac 375 sac 375 sac 111 10	ECORD CKS TUBING I DEPTH SE' E, CEMENT MOUNT AND 750 gal	RECORD T SQUEE D KIND I	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC. MATERIAL USED d	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72	32# & 32 10.5# & TOP	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping	421 ,400° ,550° SACKS C	PRODU	32. A DEPTH II 10,385-1	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump)	415 sad 375 sad 375 sad 111 1(1) FRACTUR AM 2,	ECORD CKS TUBING I DEPTH SE' E, CEMENT MOUNT AND 750 gal	RECORD T SQUEE D KIND P B eci	AMOUNT PULLEI NONE NONE PACKER SET NONE EZE, ETC. MATERIAL USED d	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test	32# 24# & 32 10.5# & TOP sterval, size and 446 25	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size	421 ,400° ,550°	PRODU	32. A DEPTH II 10,385-1 JCTION ing - Size and	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump)	415 884 375 884 375 884 375 884 375 884 375 884	ECORD Cks Cks TUBING I DEPTH SE: 0,448 I E, CEMENT AOUNT AND Well S	RECORD T SOUEE D KIND I B aci	AMOUNT PULLET None None PACKER SET None EZE, ETC. MATERIAL USED .d .c .com/rod. or Shut-in) .dcs.—Oil Ratio	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72	32# & 32 10.5# & TOP	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size Pump re Calculated :	owing, gas	PRODU	32. A DEPTH II 10,385-1	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 1.7	415 884 375 884 375 884 375 884 375 884 375 884	TUBING I DEPTH SE: 0,448 E, CEMENT ADUNT AND Well S Vater — Bbl.	RECORD T SOUEE D KIND I B SCI	AMOUNT PULLET NONE NONE PACKER SET NONE EZE, ETC. MATERIAL USED d	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press.	32# & 32 10,5# & TOP terval, size and 446	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size Pump	# 421 # 421 # 400	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 81.7	415 884 375 884 375 884 375 884 181 1(TUBING I DEPTH SE: 0,448 E, CEMENT ADUNT AND Well S Vater — Bbl.	RECORD T SOUEE OKIND I Section Geographic Gil Gro	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d Prod. or Shut-in) d. as — Oil Ratio 1,900:1	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72	32# 24# & 32 10,5# & TOP aterval, size an 446	LINER RECORD BOTTOM BOTTOM do number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate	owing, gas	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 81.7	415 884 375 884 375 884 375 884 E	TUBING I DEPTH SE: 0,448 E, CEMENT ADUNT AND Well S Vater — Bbl.	RECORD T SOUEE D KIND I S aci	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d Prod. or Shut-in) id. as - Oil Ratio 1,900:1	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump 34. Disposition of Gas (S.	32# 24# & 32 10,5# & TOP aterval, size an 446	LINER RECORD BOTTOM BOTTOM do number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate	# 421 # 421 # 400	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 81.7	415 884 375 884 375 884 375 884 E	ECORD Cks Cks TUBING I DEPTH SE Q.448 E, CEMENT MOUNT AND 750 gal Well S Vater — Bbl. O	RECORD T SOUEE D KIND P R Go Go Go 41 Seed By	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d. Prod. or Shut-in) d. as — Oil Ratio 1,900:1 Invity — API (Corr.)8	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump	32# 24# & 32 10,5# & TOP aterval, size an 446	LINER RECORD BOTTOM BOTTOM do number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate	# 421 # 421 # 400	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 81.7	415 884 375 884 375 884 375 884 E	ECORD Cks Cks TUBING I DEPTH SE O,448 E, CEMENT MOUNT AND 750 gal Well S /ater — Bbl. O	RECORD T SOUEE D KIND P R Go Go Go 41 Seed By	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d. Prod. or Shut-in) d. as — Oil Ratio 1,900:1 Invity — API (Corr.)8	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump 34. Disposition of Gas (S. Sold 35. List of Attachments	TOP TOP Aterval, size and 446 25 Prod Hours Tested 24 hrs Casing Pressu	LINER RECORD BOTTOM and number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate	# 421 # 421 # 400	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Mail 81.7	415 884 375 884 375 884 375 884 E	ECORD Cks Cks TUBING I DEPTH SE Q.448 E, CEMENT MOUNT AND 750 gal Well S Vater — Bbl. O	RECORD T SOUEE D KIND P R Go Go Go 41 Seed By	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d. Prod. or Shut-in) d. as — Oil Ratio 1,900:1 Invity — API (Corr.)8	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump 34. Disposition of Gas (Sasold)	TOP TOP Aterval, size and 446 25 Prod Hours Tested 24 hrs Casing Pressured old, used for further states and the states are states as a second state of the states are states as a second state o	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate ael, vented, etc.)	owing, gas Prod'n. Test Per 24- Oil - E 43	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC 81.	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Market 81.7	415 884 375 884 375 884 101 10 FRACTUR AM 2, 1 Water — Bb 0	TUBING DEPTH SETON AND WELLS WITHOUT AND COLOR OF THE PROPERTY	Status (F Pro Go Gold Grave Gr	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d. Prod. or Shut-in) d. as — Oil Ratio 1,900:1 Invity — API (Corr.)8	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump 34. Disposition of Gas (S. Sold 35. List of Attachments Acoustic Log.	TOP TOP Aterval, size and 446 25 Prod Hours Tested 24 hrs Casing Pressured old, used for further states and the states are states as a second state of the states are states as a second state o	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate ael, vented, etc.)	owing, gas Prod'n. Test Per 24- Oil - E 43	PRODU	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC 81.	30. SIZE 2-3/8 CID, SHOT, NTERVAL 10,446 type pump) Gas - Market 81.7	415 884 375 884 375 884 101 10 FRACTUR AM 2, 1 Water — Bb 0	TUBING DEPTH SETON AND WELLS WITHOUT AND COLOR OF THE PROPERTY	Status (F Pro Go Gold Grave Gr	AMOUNT PULLEI None None None PACKER SET None EZE, ETC. MATERIAL USED d. Prod. or Shut-in) d. as — Oil Ratio 1,900:1 Invity — API (Corr.)8	
28. CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (In 10,385' - 10, 33. Date First Production 11-12-72 Date of Test 11-25-72 Flow Tubing Press. Pump 34. Disposition of Gas (S. Sold 35. List of Attachments Acoustic Log.	TOP TOP Aterval, size and 446 25 Hours Tested 24 hrs. Casing Pressured old, used for full the information of the content of	LINER RECORD BOTTOM ad number) holes uction Method (Fl Pumping Choke Size Pump re Calculated Hour Rate ael, vented, etc.)	## SET ## 421 ## 421 ## 400 \$550 SACKS C SACKS C Prod*n. Test Pe ## 43 ## 43	PRODULIST, pumpi	32. A DEPTH II 10,385-1 JCTION Ing - Size and Oil - Bbl. 43 Gas - MC 81.	30. SIZE 2-3/8 CID, SHOT, NTERVAL LO, 446' type pump) Gas - MG 81.7	415 884 375 884 375 884 375 884 10 FRACTUR AN 2, Water — Bb 0 T	TUBING DEPTH SE O . 448	Status (F Pro Go Gold Grave Gr	AMOUNT PULLET None None None PACKER SET None EZE, ETC. MATERIAL USED .d. Prod. or Shut-in) vd. as — Oil Ratio 1,900:1 Invity — API (Corr.)80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico					
T.		Т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"	
T.	Salt 1955	Т.	Strawn	T.	Kirtland-Fruitland	Т.	Penn. "C"	
B.	Salt 2785	Т.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"	
T.	Yates 2855	т.	Miss	Т.	Cliff House	т.	Leadville	
T.	7 Rivers 3085	Т.	Devonian	T.	Menefee	T.	Madison	
T.	Queen 3345	т.	Silurian	Т.	Point Lookout	Т.	Elbert	
T.	Grayburg 3850	Т.	Montoya	T.	Mancos	T.	McCracken	
T.		T .	Simpson	T.	Gallup	Т.	Ignacio Qtzte	
T.		_ Т.	McKee	Bas	se Greenhorn	T.	Granite	
T.		- T.	Ellenburger	Т.	Dakota	T.		
T.	Blinebry 6295	т.	Gr. Wash	T.	Morrison	т.		
T.	Tubb 7235 1	_ T.	Granite	Т.	Todilto	т.	<u> </u>	
T.		T.	Delaware Sand	Т.	Entrada	т.		
T.		- Т.	Bone Springs	T.	Wingate	Т.		
T.			•					
т.	Penh. 10,315	_ Т.		Т.	Permian	т.	i.	
T								

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1822	1955	133	Anhy				
1955	2785		Salt				_
2785	2855	70	Yates				
2855	3085	230	7 Rivers	_	!		
30 85	3345	260	Queen				
3345	3850	505	Grayburg				-
3850	4298	448	San Andres				
4298	5818	1520	Glorista				
5818	6090	272	Paddock	,			
60 9 0	6295	205	Blinebry				
6295	7235	940	Tubb				
7235	7470	235	Drinkard				
7470	7925	455	Abo				
7925	9372	1447	Wolfcamp	ļ			
9372	10315	943	Cerca U. Penn				
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