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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0029 & L-3374 "Com"

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State "A" Com	
2. Name of Operator Mark Production Company		9. Well No. 1	
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701		10. Field and Pool, or Wildcat Cerca/Upper Penn	
4. Location of Well UNIT LETTER N LOCATED 2130 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 8 TWP. 14-8 RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 9-26-72	16. Date T.D. Reached 10-26-72	17. Date Compl. (Ready to Prod.) 11-12-72	18. Elevations (DF, RKB, RT, GR, etc.) 4152' GL
19. Elev. Casinghead --	20. Total Depth 10,550'		
21. Plug Back T.D. --	22. If Multiple Compl., How Many No	23. Intervals Drilled By XX	24. Producing Interval(s), of this completion - Top, Bottom, Name Upper Penn (Cerca) 10,334' - 10,472'
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run Acoustic
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4"	32#	421	17-1/2"
8-5/8"	24# & 32#	4,400'	11"
4-1/2"	10.5# & 11.6	10,550'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
415 sacks		None	
375 sacks		None	
375 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 10,385' - 10,446' 25 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10,385-10,446'		2,750 gals acid	
33. PRODUCTION			
Date First Production 11-12-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 11-25-72	Hours Tested 24 hrs	Choke Size Pump	Prod'n. For Test Period 43
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
43	81.7	0	1,900:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
Pump		43	41.8°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By W. H. Cravey
35. List of Attachments Acoustic Log, Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Deylon Thompson		TITLE Assistant Secretary	DATE 11-27-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1822'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1955'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2785'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2855'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3085'	T. Devonian	T. Menefee	T. Madison
T. Queen	3345'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3850'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4298'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5818'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6090'	T. Ellenburger	T. Dakota	T.
T. Blinbry	6295'	T. Gr. Wash	T. Morrison	T.
T. Tubb	7235'	T. Granite	T. Todilto	T.
T. Drinkard	7470'	T. Delaware Sand	T. Entrada	T.
T. Abo	7925'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9372'	T.	T. Chinle	T.
Upper Penn.	10,315'	T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1822	1955	133	Anhy				
1955	2785	830	Salt				
2785	2855	70	Yates				
2855	3085	230	7 Rivers				
3085	3345	260	Queen				
3345	3850	505	Grayburg				
3850	4298	448	San Andres				
4298	5818	1520	Glorieta				
5818	6090	272	Paddock				
6090	6295	205	Blinbry				
6295	7235	940	Tubb				
7235	7470	235	Drinkard				
7470	7925	455	Abo				
7925	9372	1447	Wolfcamp				
9372	10315	943	Cerca U. Penn				

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Oil & Gas Division
New Mexico