

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
MARK PRODUCTION COMPANY  
Address  
330 Citizens Bank Building, Tyler, Texas 75701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
OIL AND GAS MUST NOT BE  
PLACED IN THE  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
State "A" *Com*  
Well No. 1  
Pool Name, Including Formation Cerca/Upper Penn R-4464  
Kind of Lease  
State, Federal or Fee State  
Lease No. LG-0029 & L-3374 "Com"  
Location  
Unit Letter N : 2130 Feet From The West Line and 660 Feet From The South  
Line of Section 8 Township 14-South Range 34-East, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Production Company (trucks)	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit N Sec. 8 Twp. 14-S Rge. 34-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 9-26-72	Date Compl. Ready to Prod. 11-10-72	Total Depth 10,550'	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 4152' GL	Name of Producing Formation Cerca/Upper Penn	Top Oil/Gas Pay 10,334'	Tubing Depth 10,448'
Perforations 10,385' - 10,446' - 25 holes 1/2"	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	12-3/4"	421'	415 sacks
11"	8-5/8"	4,400'	375 sacks
7-7/8"	4-1/2"	10,550'	375 sacks
	2-3/8"	10,448'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-12-72	Date of Test 11-25-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure Pump	Casing Pressure	Choke Size Pump
Actual Prod. During Test 43 bbl oil	Oil-Bbls. 43 bbl	Water-Bbls. 0	Gas-MCF 81.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Raylon Thompson*  
(Signature)  
Assistant Secretary  
(Title)  
11-27-72  
(Date)

OIL CONSERVATION COMMISSION  
NOV 30 1972  
APPROVED  
BY *James D. Paves*  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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BUREAU OF LAND MANAGEMENT

WASH. D.C.

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OIL CONSERVATION COMM.