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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-5301

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Etcheverry					
2. Name of Operator Elk Oil Company				9. Well No. 1					
3. Address of Operator Box 310, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Tres Papalotes					
4. Location of Well				12. County Lea					
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>520</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>14S</u> RGE. <u>34E</u> NMMPM									
15. Date Spudded 10/11/72	16. Date T.D. Reached 11/14/72	17. Date Compl. (Ready to Prod.) 11/30/72	18. Elevations (DF, RKB, RT, GR, etc.) 4110 Grd	19. Elev. Casinghead 4112					
20. Total Depth 10656'	21. Plug Back T.D. 10625'	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools XXX	25. Was Directional Survey Made Yes					
24. Producing Interval(s), of this completion - Top, Bottom, Name 10480-10508, Tres Papalotes Penn				27. Was Well Cored No					
26. Type Electric and Other Logs Run Schl. - SWN-GR, - Dual Lateralog - Western - Gr-Collar-Corr									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
12-3/4	34	405	17 1/2	425 sx	None				
8-5/8	24/32	4507	11	1200 sx	None				
4-1/2	17 1/2	10656	7-7/8	375 sx	None				
29. LINER RECORD			30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET				
				2-3/8	10425				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
10480, 81, 82, 83, 96, 97, 98, 10504, 05, 06, 07, 08, 1-JSPF. Total of 12 holes.			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>10480-508</td> <td>HOWCO acidized perfs w/ 6000 gals, 20% NE using 400# of TLC-80 (Flakes)</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10480-508	HOWCO acidized perfs w/ 6000 gals, 20% NE using 400# of TLC-80 (Flakes)
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
10480-508	HOWCO acidized perfs w/ 6000 gals, 20% NE using 400# of TLC-80 (Flakes)								
33. PRODUCTION									
Date First Production 11/30/72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.					
Date of Test 11/30/72	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 480	Gas - MCF 49.2	Water - Bbl. -0-				
Flow Tubing Press. 175	Casing Pressure -0-	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF →	Water - Bbl. →				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By J. Kelly					
35. List of Attachments (1) Directional Survey									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>J. Kelly</u>		TITLE <u>President</u>		DATE <u>12/8/72</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. Sun Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gioriera	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1780	1780	Sand gravel, Red Bed				
1780	2902	1122	Red Beds & Salt				
2902	4472	1570	Sand, Anhydrite & Lime				
4472	8090	3618	Lime, Anhydrite & Shale				
8090	9705	951	Shale, Dolo. Anhydrite				
9705	10656	10656	Lime & Anhydrite				

UNRECORDED
10656
10656