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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-5301	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Elk Oil Company		8. Farm or Lease Name Etcheverry State
3. Address of Operator P O Box 310, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Tres Papalotes
15. Elevation (Show whether DF, RT, GR, etc.) 4110 Grd		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A 17½" hole was spudded on 10/11/72. On 10/11/72 ran new 12-3/4" 34# casing to 405' and cemented with 425 sx. Cement circulated. After 18 hrs. W.O.C. casing tested with 600 psi for 30 mins. Tested o.k.

On 10/19/72 ran new 8-5/8" K-55 24# & 32# casing to 4507' and cemented with 1000 sx. Halliburton light and 200 sx. "H". After 18 hrs. W.O.C. tested with 1000 psi for 30 mins. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE November 1, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 2 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

2 1972

OIL CONSERVATION COMM.
HOBBS, N. M.