## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

I.

Operator

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

30-025-24261

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Asher Oil Company

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

sia. Nev	w Mexic	o 88210					
			Other (Please ex	plain)			
(	~	. —	Change of	Operato	or offectiv	10	
Oil			•	-	or errectiv	<i>,</i> E	
Co., 30	05 Nort	h Big Spr	ing St., Midlan	id, Texa	as 79705		
						Lease No. LC060581	
_ :1	980 <sub>F</sub>	eet From The	North Line and 1	1830	Feet From The	Vest Line	
ip 12-S	R	ange 33	-Е , NMPM,	Lea		County	
			RAL GAS	<u>-</u>			
X	or Condensal	ie	302 East Ave	which appro	wed copy of this for ovington. ?	m is to be sent) 111: 88260	
ghead Gas	X or	r Dry Gas	· · · · · · · · · · · · · · · · · · ·	<del></del>			
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nom any one	or rease or po	or, give containing	mag older hamber.				
- (X)	Oil Well	Gas Well	New Well   Workover	Deepe	n Plug Back	Same Res'v Diff Res'v	
Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	P.B.T.D.	
Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	Tubing Depth	
l <u>_</u>					Depth Casing	Shoe	
Т	UBING, C	ASING AND	CEMENTING RECO	ORD			
CAS	CASING & TUBING SIZE		DEPTH SET		S	SACKS CEMENT	
1							
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ST FOR A	LLOWAL	BLE					
recovery of tol	tal volume of	BLE load oil and mus	be equal to or exceed top	allowable for	this depth or be for	or full 24 hours.)	
ST FOR A recovery of told	tal volume of	BLE load oil and mus	be equal to or exceed top of Producing Method (Flow)	allowable for , pump, gas l	this depth or be fo	or full 24 hours.)	
recovery of tol	tal volume of st	BLE load oil and mus	Producing Method (Flow)  Casing Pressure	allowable for , pump, gas l	this depth or be for ift, etc.)  Choke Size	or full 24 hours.)	
Date of Tes Tubing Pres	tal volume of st	BLE load oil and mus	Producing Method (Flow,	allowable for , pump, gas l	ift, etc.)	or full 24 hours.)	
Date of Tes	tal volume of st	BLE load oil and mus	Producing Method (Flow)  Casing Pressure	allowable for	Choke Size	or full 24 hours.)	
Date of Tes  Tubing Pres  Oil - Bbls.	tal volume of	BLE load oil and mus	Producing Method (Flow) Casing Pressure Water - Bbls.	, pump, gas l	Choke Size  Gas- MCF		
Date of Tes Tubing Pres	tal volume of	BLE load oil and mus	Producing Method (Flow)  Casing Pressure	, pump, gas l	Choke Size		
Tubing Pres Oil - Bbls.	tal volume of	load oil and mus	Producing Method (Flow) Casing Pressure Water - Bbls.	, pump, gas l	Choke Size  Gas- MCF		
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Tubing Pres  Length of T  Tubing Pres  CATE OF	rest  COMPL Oil Conserva	load oil and mus	Producing Method (Flow)  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	, pump, gas l	Choke Size  Gas- MCF  Gravity of Co	ondensale	
Tubing Pres  Length of T  Tubing Pres  CATE OF	Test  COMPL Oil Conservarmation given	load oil and mus	Producing Method (Flow)  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CC	) DNSER	Choke Size  Gas- MCF  Gravity of Co	ondensate DIVISION	
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	Oil Casinghead Co., 30  AND LEA  : 1 ip 12-S  ISPORTEI  X ghead Gas    Unit     F     from any other  - (X)    Date Comp	Change in Tr Oil D Casinghead Gas C Co., 3005 Nort  AND LEASE  Well No. P 1 B  1980 F  1980 F	Casinghead Gas Condensate Co., 3005 North Big Spr:  AND LEASE  Well No. Pool Name, Including Bag1ey Period Bag1ey	Change in Transporter of: Oil Dry Gas December 1 Co., 3005 North Big Spring St., Midlar  AND LEASE  Well No. Pool Name, Including Formation 1 Bagley Permo Penn, North  : 1980 Feet From The North Line and December 1  SPORTER OF OIL AND NATURAL GAS  To Condensate Address (Give address to 302 East Ave ghead Gas X or Dry Gas Address (Give address to P.O. Box 1589)  Unit Sec. Twp. Rge. Is gas actually connected yes from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover (X)  Date Compl. Ready to Prod.  TUBING, CASING AND CEMENTING RECO	Change in Transporter of: Oil Dry Gas December 1, 1990  Co., 3005 North Big Spring St., Midland, Texas  AND LEASE  Well No. Pool Name, Including Formation 1 Bagley Permo Penn, North 1 Bagley Permo Penn, North  : 1980 Feet From The North Line and 1830  AND LEASE  Well No. Pool Name, Including Formation 1 Bagley Permo Penn, North  : 1980 Feet From The North Line and 1830  Address (Give address to which approximate Give address to which approximate Give address to which approximate Give address (Give address	Change in Transporter of: Oil Dry Gas December 1, 1990  Co., 3005 North Big Spring St., Midland, Texas 79705  AND LEASE  Well No. Bagley Permo Penn, North Bagley Permo Penn, North Bagley Permo Penn, North Bagley Permo Temperature Federal  : 1980 Feet From The North Line and 1830 Feet From The State, Federal    North Line and 1830 Feet From The State, Federal or Feet Federal	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation to with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.