

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ Other ☐	
2. NAME OF OPERATOR Anderson Oil & Gas Company, Inc.			
3. ADDRESS OF OPERATOR 230 Mid-America Bldg., Midland, Texas 79701			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FNL and 1830' FNL Sec. 10, T-12S, R-33E At top prod. interval reported below Same At total depth Same			
14. PERMIT NO.		DATE ISSUED Sept 29, 1972	
15. DATE SPUDDED 10-11-72	16. DATE T.D. REACHED 11-6-72	17. DATE COMPL. (Ready to prod.) 11-14-72	18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4347 BL
19. ELEV. CASINGHEAD 4347	20. TOTAL DEPTH, MD & TVD 9700' TVD		
21. PLUG, BACK T.D., MD & TVD 9641 TVD		22. IF MULTIPLE COMPL., HOW MANY? Single	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Penn Top 9322' TVD BTH 9700' TVD	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Acoustic and Guard	
27. WAS WELL COILED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	Depth Set (MD)
12 3/4"		48	400'
8 5/8"		24 & 32	3600'
5 1/2"		17	9700'
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*
None			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated the Lower Penn w/18, .043" holes from 9336' to 9354'		DEPTH INTERVAL (MD) 9336 to 9354	
		AMOUNT AND KIND OF MATERIAL USED Acidizing with 3300 gallons 12% HCl-50 H₂O	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-15-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" Free Style Arco VFR Hydraulic Pump	
DATE OF TEST 11-20-72		HOURS TESTED 24	
CHOKE SIZE None		PROD'N. FOR TEST PERIOD 140	
OIL—BBL. 140		GAS—MCF. 175	
WATER—BBL. 96		OIL GRAVITY—API (60°F.) 44.9	
FLOW. TUBING PRESS. Hyd Pump		CASING PRESSURE Hyd Pump	
CALCULATED 24-HOUR RATE 140		GAS—MCF. 175	
WATER—BBL. 96		OIL GRAVITY—API (60°F.) 44.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY H. C. Ellinger	
35. LIST OF ATTACHMENTS Gr. Acoustic Log, Acreage Dedication Plat, Well Completion Report, Form 9-330 & 9-104			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED William G. Rouse		TITLE Engineer	
DATE 11-22-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
NO CORES OR DST'S					TRUE VERT. DEPTH
Range Lake	9174	9322	Porous Limestone with Salt Water	Anhydrite	1636
Canyon	9322	9456	Porous Limestone with Salt Water and Oil	Salt	1757
Dallan	9456	9576	Porous Limestone with Oil and Salt Water	Notes	2446
				7 Rivers	2578
				San Andres	3756
				Storietta	5134
				Tubb	6342
				Oriskany	6668
				Abo	7313
				Wolfcamp	8482
				Penn	8888
				Bo "C"	8980
				Canyon	9322

RECEIVED
JUN 26 1972
OIL CONSERVATION COMM.
HOUSTON, TEXAS