

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

L.C. 00081

6. IF INDIAN, ALIQUOT OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Federal 10

9. WELL NO.

10. FIELD AND POOL, OR WELDFIELD
North Hargrove, Perm.

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Sec. 10, T12S, R33E

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Anderson Oil and Gas Company, Inc.

3. ADDRESS OF OPERATOR
250 Mid-America Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FWL and 1830' FWL Sec. 10, T12S, R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4247' OL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers, and total depth pertinent to this work.)*

10-12-72 Spud well @ 11:00 a.m., 10-11-72. Drilled 17-1/2" hole to 400' in red beds. Ran 11 jts. 12-3/4", 41#, H-40, casing & cemented @ 400' w/400 sx. cement. Plug down 6:00 P.M. Cement circulated - WOC.

10-13-72 WOC 18 hrs. Tated. cas. to 600#, ok. Drilled 11" hole to 2200' in anhydrite & salt.

10-14-72 Drilling 11" hole in anhydrite & salt @ 3125'.

10-15-72 Drilling 11" hole in anhydrite & salt @ 3558'.

10-16-72 Drilling 11" hole in lime @ 3740'.

10-17-72 Drilled 11" hole to 3800' in lime. Ran 98 jts of 24# & 32# 7-5/8", J-55 casing & cemented @ 3800' w/300 sx. Plug down 5 p.m., 10-16-72. Calculated cement top @ 1985'.

10-18-72 WOC 18 hrs. Tated casing to 1000# ok. Drilled 7-7/8" hole to 4200' in lime.

10-19-72 Drilling 7-7/8" hole @ 4625' in lime.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

10-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 27 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform operations in well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above cement plugs; amount, size, method of parting of any casing, liner or tubing, pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1955-O-385229

HOBBES, NEW MEXICO
U. S. GEOLOGICAL SURVEY
OCT 25 1955
ACCEPTED FOR RECORD

2-2 Instructions on Reverse Side

10-12-75 one well @ 11:00 a.m., 10-11-75, drilled 17-1/2 hole to 400' W/400' cement & cemented @ 400' W/400' cement circulated - WOT.
10-13-75 well 18 hrs. Toted casing to 100W ok. Drilled 17-1/2 hole to 400' W/400' cement & cemented @ 400' W/400' cement circulated - WOT.
10-14-75 Drilling 17" hole in anhydrite & salt @ 3525'.
10-15-75 Drilling 17" hole in anhydrite & salt @ 3525'.
10-16-75 Drilling 17" hole in line @ 3740'.
10-17-75 Drilled 17" hole to 3800' in line. Ran 38' lbs of 2 3/4" & 2 1/2" & cemented @ 3800' W/300 ex. Plug down 2' a.m., 10-18-75.
10-18-75 well 18 hrs. Toted casing to 100W ok. Drilled 17-1/2 hole to 400' W/400' cement & cemented @ 400' W/400' cement circulated - WOT.
10-19-75 Drilling 17-1/2" hole @ 400' W/400' cement & cemented @ 400' W/400' cement circulated - WOT.

RECEIVED
OIL CONSERVATION DIVISION
HOBBES, N. M.
OCT 31 1955

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

THIS FORM IS TO BE FILLED OUT BY THE OPERATOR OF A WELL IN THE UNITED STATES OR BY THE OPERATOR OF A WELL IN A FOREIGN COUNTRY.

Well, FMI and 1930' FMI Sec. 10, T. 12S, R. 12E

250 Mid-America Building, Midland, Texas 79701

Mid-America Oil and Gas Company, Inc.

ASAP, CL

Check Application Box for Instructions of Notice, Report, or Other Data

Comment and