

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
L-6798	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Read & Stevens, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2126, Roswell, New Mexico 88201						South King	
4. Location of Well						12. County	
UNIT LETTER <u>P</u> LOCATED <u>1200</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>14-S</u> RGE. <u>37-E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-29-72				12-29-72		3837.3 GR.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,100'		-		-		Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex Gamma Ray-Sidewall Neutron, Forxo, Guard						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	34#	380	17 1/2"	400 sx.		None	
8 5/8"	24#-28#-32#	4690	11"	425 sx.		1228'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole		-				P&A 12-29-72	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
-	-	-	-				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	-					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
-						-	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Carl Schellinger</u>				TITLE <u>Agent</u>		DATE <u>January 10, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on store land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2194	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2550	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,493	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3173	T. Miss lime _____ 11,793	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3320	T. Devonian _____ 12,520	T. Menefee _____	T. Madison _____
T. Queen _____ 3673	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4330	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4656	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6104	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7352	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7968	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9420	T. _____	T. Chinle _____	T. _____
T. Penn. lime _____ 10,790	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2194		Sand, shale				
2194	2550		Rustler anhydrite				
2550	2908		Salt				
2908	3173		Tansil-anhydrite, dolo.				
3173	3320		Yates sand				
3320	3673		anhydrite, dolo.				
3673	4330		sand, anhydrite, dolo.				
4330	4656		anhydrite, dolo.				
4656	6104		dolo., limestone				
6104	7968		sand, dolo.				
7968	9420		red, green shale, dolo.				
9420	11493		lime, shale				
11493	11793		lime, shale, sand				
11793	12440		lime and chert				
12440	12520		shale				
12520	13100		dolo.				

Read & Stevens, Inc.
#1 South King
P, Sec. 2, 14-S, 37-E
Lea County, New Mexico

SUMMARY OF DRILL STEM TESTS

DST #1	12523-12545 open 75" Rec. 60' Drlg. Mud 60" ISIP 5514 # FP 0-923# 65" FSIP 3592 IHP 5999# FWP 5864#
DST #2	12523-12580 Mis-Run. Packers would not seat.
DST #3	12533-12580 Mis-Run.
DST #4	12396-12580, open 60" Rec. 180' Muddy Wtr. + 100' Drlg. Mud 60" ISIP 2159# FP 995-995# 60" FSIP 1601# IHP 6357# FHP 6312#
DST #5	12938-13100, open 2 1/2 hrs. Recorded 2500' WB + 3000' Salty Sulfur Water: No Shows. 60" ISIP 4659# FP 1221-2567# 150" FSIP 4614# IHP 6240# FHP 6217#