

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-6798

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Read & Stevens, Inc.	South King
3. Address of Operator	9. Well No.
P. O. Box 2126, Roswell, New Mexico	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> , <u>1200</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> N.M.P.M.	South King
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-72

Spudded 2:00 A.M. 9:30 A.M. TD 380' ran 380' of 12-3/4" casing. 34# set at 380' R.K.B. measurements. Cemented with 400 sacks Class H cement. Cement 2% Ca. Cl<sub>2</sub> and 1/4# flow seal per sack. Plugged down at 4:55 P.M. Cement circulated 45 sacks.

10-30-72

TD 380' prept to drill ahead. WOC 18 hours. Pressure tested casing to 1,000# held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent

DATE October 31, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

DATE NOV 2 1972

RECEIVED

6 1972

OIL CONSERVATION COM.  
HOBBS, N. M.