

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 1333	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTRY	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Midwest XV State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool or Whdcat Undesignated Saunders Permo Upper Per
15. Elevation (Show whether DF, RT, GR, etc.) 4262' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate, Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WIH and perforated 10156-59' w/4 .42" holes as follows: 10156, 57, 58, 59'. RIH w/packer on tubing. Acidized perforations 10156-159' w/2500 gal 15% NEA. Swabbed well. No oil or gas. POOH w/tubing and packer. Ran cement retainer and set 10130'. Squeeze perforations at 10156-159' w/125 sacks Class "H" .5% CFR-9. Squeeze to 4000 psi. POOH w/tubing. WIH and perforated 10076-79' w/6 .42" holes (2 SPF). RIH w/tubing and packer. Acidized perfs 10076-79' w/2500 gal 15% NEA plus 6 ball sealers. Swabbed well. No oil or gas. WIH and perforated 9941-43' w/4 .42" holes (2 SPF). RIH w/tubing, packer and RBP. Acidized perfs 9941-43' w/2000 gal MS 15% HCL acid. Swabbed well. No oil or gas. POOH w/tubing, packer and RBP. Ran cement retainer and set at 10080'. Squeezed perforations 10076-79' w/200 sacks Class "H" w/.5% CFR-2 to 4000 psi. Set cement retainer at 9900' and cement perfs 9941-43' w/100 sacks Class "H" .5% CFR-2. Squeeze to 5500 psi. Drill out cement retainer at 9900', 10025', and 10130'. Pressure tested to 2000 psi between each cement retainer before drilling out. Tested to 2000 psi after drilling out all cement retainers. Drilled out float insert at 10382' and shoe at 10424'. Drilled in old hole to 10150' and drilled new hole to 10650'. Drilling with full returns. Continued drilling with full returns to 10740'. Conditioned hole and logged with Gamma Ray-Neutron. WBIH w/tubing and spotted acid on Canyon dolomite porosity. Acidized open hole interval w/2500 gal 15% NEA. Well went on vacuum with acid on spot and had vacuum on treatment shut down. Well currently shut-in - waiting on orders.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>James A. Sexton</i>	TITLE Production Supervisor	DATE 8-25-83
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <b>AUG 29 1983</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 29 1983

O.C.D.  
HOBBS OFFICE

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION