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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Oil
C-102 and C-103
Effective 1-1-65

5q. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2865	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Bell Petroleum Company		8. Farm or Lease Name Midwest State
3. Address of Operator P.O. Box 1538 Midland, Texas 79701		9. Well No. #1
4. Location of Well UNIT LETTER "B" 660' FEET FROM THE North LINE AND 1980' FEET FROM East LINE, SECTION 19 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4249.8 GL DF 4262		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/5/72 DST #1 4686'- 4823' San Andres Recovered 970' Drlg. Fluid.
12/22/72 Ran Logs to TD 10510
12/23/72 DST #2 10441-10510' Penn. Recovered 2980' Mud (Bottom 30' Sulphur wtr. Cut).
12/26/72 DST #3 (retest DST #2) 10443-10510' Penn. Recovered: 1590' mud, 2947' sulphur wtr.
12/27/72 Plug and Abandon- Cement plugs spotted as follows:
Plug #1 10510 50 sax 10336' Plug #2 9950- 50 sax 9776'
Plug #3 9141 50 sax 8967' Plug #4 7744 50 sax 7570'
Plug #5 7032 50 sax 6858' Plug #6 5601 50 sax 5427'
Plug #7 4206 50 sax 4023'
Shoe at 4155' Across, below and above.
Plug in top of Pipe 0- 65' 20 sax.
Used Halliburton Class H. Cement , 2% Cal. Chloride.
Will not recover any pipe.

Verbal approval given by J.D. Ramey 12-27-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Ramey</u>	TITLE <u>Production Supervisor</u>	DATE <u>12/28/72</u>
APPROVED BY <u>John Ramey</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY.		

RECEIVED

JAN 1973

U.S. CONSERVATION COMM.
HOBBBS, N. M.