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	5. List of Attachments											
SIGNED TITLE Agent DATE 5/22/73	5. I hereby certify that	the information s	hown on both sid	les of this form is tr	ue and comple	ete to th	e besta	of my know	ledge an	d belief	:	
SIGNED DATE DATE DATE	-)										
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	SIGNED Min	1-17	••••••••••••••••••••••••••••••••••••••	IIILE					DAT	c		······

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run or the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on story 1 md, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy1955	T.	Canyon	T . '	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
В.	Salt	T.	Atoka	Τ.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates3080	T.	Miss	T.	Cliff House	Т.	Leadville
т.	7 Rivers	Τ.	Devonian	т.	Menefee	Т.	Madison
Т.	Queen3858	T.	Silurian	т.	Point Lookout	Т.	Elbert
Т.			Montoya				
Т.	San Andres 4613	Τ.	Simpson	T.	Gallup	т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	T.	Ellenburger	Τ.	Dakota	Т.	
Т.							
т.	Tubb7340	Т.	Granite	Τ.	Todilto	Т.	
Т.	Drinkard	т.	Delaware Sand	Т.	Entrada	Т.	
Т.	Abo 8078	Т.	Bone Springs	Τ.	Wingate	Т.	
T.	Wolfcamp 9735	Т.		Τ.	Chinle	т.	
Т.	Penn	Τ.		Τ.	Permian	т.	
т	Cisco (Bough C)	Τ.		Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
0 1955 3080 3858 6413 7440 8070 9800	1955 3080 3858 4613 7440 8970 9800 10675	1125 778 755 2827 630 1730	Shale Sand Anhydrite, Sand, Lim Lime, Anhydrite, Sand Lime, Anhydrite, Sand Dolomite, Lime Lime, Dolomite Shale, Dolomite Dolomite, Shale, Lim	3			

INCLINATION REPORT

Field	County	Lea , Ne	w Moxico,	OCC No
Operator Brunson & McKnight	_, Address_	P. O. Box 297		
City Hobbs , State	New Mexico	Lea se	Name <u>M</u> .	McDonnold #1
Survey Section 35, T-14-S, R-35-E				

RECORD OF INCLINATION

Depth (Feet)	Angle of
	Inclination (Degrees)
350'	1/2
840'	3/4
1338'	3/4
1824	1/2
2458'	1-1/4
2950'	1
325 7 '	1/2
3748'	3/4
39231	3/4
463 6 1	1/2
5120'	3/4
5 6 20'	3/4
5977'	1/2
64401	1/2
69401	3/4
7388	3/4
7723'	1
8073'	3/4
8425'	1
8711'	1
9212'	1-1/2
9606'	1-1/4
9730'	1-1/4
10,317'	1
10,668'	3/4

Certification of personal knowledge Inclination Data:

Jayee Woo

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY

By: Walter Frederickson, Supt.

Sworn and subscribed to before me the undersigned authority, on this 4th day of <u>June</u>, 1973.

Notary Publis in and for <u>Midland</u> County, Texas.

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