NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEXICO OIL CONS	SERVATION COMMISS	ION F	Form. C - 101		
SANTA FE					85-7 1 7 1	12-
FILE					Type of Lease	
U.S.G.S.				STATE [	FEE	$\mathbf{X}$
LAND OFFICE				5. State Oil	& Gas Lease No.	
OPERATOR						
LL				IIIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\overline{}$
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	I, OR PLUG BACK				
1a. Type of Work		<u></u>		7. Unit Agre	ement Name	
DRILL X	DEEPEN	<b>D</b> 1.1.				
b. Type of Well	DEEPEN	PLU	G BACK	8. Farm or L	ease Name	
OIL X GAS WELL OF	HER	SINGLE N	ZONE	М. Мо	Donnold,	Jr.
2. Name of Operator				9. Well No.	<u>-</u> -	
BRUNSON & McKNIGHT				1		
3. Address of Operator				10. Field of	CPEC ONCO	TED
Box 297, Hobbs, NM	88240			East	Morton	€€ <b>β_</b> Γ
	LOCATED 554	FEET FROM THE	N LINE		uuuuu	IIII
			K			/////
AND 554 FEET FROM THE W	LINE OF SEC. 35	TWP. 14 RGE.	35 NMPM			11111
				12. County		$\overline{}$
				Lea		/////
		timminin (	******	11111	tttthtt	ttttt
						/////
	//////////////////////////////////////	19. Proposed Depth	19A. Formation		20. Rotary or C.	<u>,,,,,</u> T.
		11,000	Permo F	enn 🛛	Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contracto		22. Approx	. Date Work will s	
	Blanket			1/15/	73	
23.		L		I		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11 3/4"	42#	400'	200 sx	Surface
11"	8 5/8"	24# & 32#	4650'	400 sx	3470'
7 7/8"	5 1/2"	15.5# & 17#	11,000'	400 sx	5900'

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 4-12-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N/

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Signed The Signed	Agent	Date	1/10/73
(This space for State Use)	SUPERVISOR DISTRICT I		N 12 1973
CONDITIONS OF APPROVAL, IF ANY:			

NEW KICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PER-

WELL LUCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundar ea of the Gents 1 e 18e BRUNSON AND MCKNIGHT M. McDonald 1 • 1. . . AT Ship ومنافر Sector 14 South LEA 35 EAST υ 35 ati nit Well 554 teet tran the NORTH 554 WEST line mod Fridu ang Formata in in ind svei F 3995 Permo Penn East Morton 80 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consult dated by communitization, unitization, force-pooling, etc? Yes [] No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have activity been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Thereby certify that the information can tained here a is true and complete to the best of my knowledge and belief ---Byron McKnight Brunson and McKnight January 10, 1973 676 I hereby certify that the well location shown on this plat was plotted from field actual surveys made by my supervision and that the same . . is true and correct to the best of my knowledge and helief Inte Guivesen JANUARY 10, 1973 Begisteres Cr. te, Shir S mit to see 1 zhel 

2000

1800

330

660

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1320 1680

1880 2310

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