	SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-106 and C-110 Effective 1-1-65	
	LAND OFFICE OIL GAS OPERATOR PROBATION OFFICE		ANSPORT OIL AND NATURAL (	342	
1.	Opergior MEWBOURNE OIL COMPANY				
	Address				
	330 Citizens Bank Building, Tyler, TX 75702         Reason(s) for filing (Check proper box)         New Well       Other (Please explain)         New Well       Change in Transporter of:         Recompletion       Oil         Oil       Dry Gas         Change in Ownership       Casinghead Gas         Condensate       effective MAY 1, 1977				
	f change of ownership give name Change in operating name only (same ownership).				
И.	DESCRIPTION OF WELL AND LEASE				
	Lease Name Etcheverry "A"	Well No. Pool Name, Including F	apalotes Penn State, Federa		
	Location Unit Letter E : 2080 Feet From The NorthLine and 560 Feet From The West				
		wnship 14 S Range		Lea County	
i <b>II</b> .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	and conviol this form is to be sent)	
	Name of Authorized Transporter of Ol Amoco Pipeline Comp	any	2300 Continental Nat'l	Bank Bldg. Ft. Worth, Te	
	Name of Authorized Transporter of Ca Tipperary Land & Ex			fe Bldg., Midland, Tex.	
	If well produces oil or liquids, give location of tanks. E 29 14S 34E Yes				
	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res.V. Dill. Res.V.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
		· · · · · · · · · · · · · · · · · · ·			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	i and must be equal to or exceed top allow-	
	able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		ft, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbla.	Gas-MCF	
ł					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	agas <b>d biz</b>	
	$\cap$		TITLE	· · · · · · · · · · · · · · · · · · ·	
	Marjonie tota		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Production Clerk		tests taken on the well in account of this form mu	dance with RULE 111. st be filled out completely for allow-	
	(Tille) April 15, 1977		able on new and recompleted we	alls. I. III. and VI for changes of owner, ter, or other such change of condition.	
		ate)	well name or number, or transport Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply	

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1977

HOBBS, N. M.