NO. OF COPIES RECEIVED											C-105		
DISTRIBUTION											sed 1-1		
SANTA FE				xico o		ERVATION	COMMISS	SION	5<			pe of Lease	
FILE		VELL				MPLETION			.og	State		Fee 🗙	
U.S.G.S.									5.	, State	Oil & C	Gas Lease No.	
LAND OFFICE									i~				
OPERATOR										////	////		\mathcal{M}
									4		7111	ent Name	$\overline{\mathcal{M}}$
IG. TYPE OF WELL		_	-	_	_				1	. Onit P	.green	ent Nulle	
		LXX	GAS WELL		DRY	OTHER				Farm	or Lea	se Name	
b. TYPE OF COMPLET		—	PLUG [F. []				ļ	-		rry "A"	
NEW WOR WELL OVER		: N	ВАСК	RES	SVR.	OTHER				. Well N			
Mark Product	ton Compan									2			
3. Address of Operator										0. Field	d and F	Pool, or Wildcat	
330 Citizens	Rank Bldg	T	ler. Te	x as 7 5	5701					Und	esty	nated	
4. Location of Well	Dens Dave	• • - /						· · · · · · · · · · · · · · · · · · ·		77X	<u> XXX</u>		$\overline{\mathcal{M}}$
									Ň	ML	Π	///////////////////////////////////////	\mathcal{W}
UNIT LETTER		2080			Notth		560	FEET F		////	()))		()
UNIT LETTER	LOCATED		FEET FRO	M 1 HE				mm		2. Cour	ity	<u>, (((((()</u>	\mathcal{T}
THE West LINE OF S			4-5 BGE	34-E	NMPM					Lea	L		())
15. Date Spudded	16. Date T.D. H	Reached	17. Date C	ompl. (Re	eady to Pr	od.) 18. E	evations ((DF, RKB,	RT, GR,	etc.)	19. Ele	ev. Cashinghead	
2-16-73	3-19-7	3		3-29-7	73		41	39' GL	•				
20. Total Depth	21. Ph	ng Back	T.D.		lf Multiple Many	Compl., How	23. In	ntervals + rilled By		-	!	Cable Tools	
10,500'					VICITIY		-	>	X	K			
24. Producing Interval(s				Name								Was Directional Sur Made Yes	vey
10,350 - 10,	500' - Per	mo Pe	enn									168	
26. Type Electric and O	ther Logs Run									23	7. Was	Well Cored	
Acoustic Vel												No	
28			CASI	NG RECO	RD (Repo	ort all strings	set in wel	I)					
28.	WEIGHT LB	./FT.	CASI			ert all strings		I) Ementing	RECOR	20		AMOUNT PULLE	
CASING SIZE	WEIGHT LB	./FT.	DEPTH		HOL	·····	с		RECOP	RD		AMOUNT PULLE	:D
CASING SIZE 12-3/411			DEPTH	SET 37'	ноц 17 11	E SIZE -1/2"	ہ 425	EMENTING	RECOR	۲ ۲D			:D
CASING SIZE	32#	2#	DEPTH :	SET 37' 00'	ноц 17 11	E SIZE	ء 425 375	EMENTING	RECOR	٢D			
CASING SIZE 12-3/4" 8-5/8"	32# 24# & 32	2#	DEPTH : 4 4,4	SET 37' 00'	ноц 17 11	E SIZE -1/2"	ء 425 375	EMENTING Sacks Sacks	RECOF	2D			: D
CASING SIZE 12-3/4" 8-5/8"	32# 24# & 32 10.5 & 1	2# 1.6#	DEPTH : 4 4,4	SET 37' 00'	ноц 17 11	E SIZE -1/2"	ء 425 375	EMENTING Sacks Sacks		RD BING R	ECOR	Cmt Circ	: D
CASING SIZE 12-3/4" 8-5/8" 4-1/2"	32# 24# & 32 10.5 & 1	2# 11.6#	DEPTH : 4 4,4 10,5 RECORD	SET 37' 00'	ноц 17 11 7	E SIZE -1/2"	c 425 375 375 375 30. s	EMENTING Sacks Sacks Sacks	TU DEP	BING R		Cmt Circ D PACKER SET	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29.	32# 24# & 32 10.5 & 1	2# 11.6#	DEPTH 3 4 4,4 10,5 RECORD	37' 00' 00'	ноц 17 11 7	e size -1/2" " -7/8"	c 425 375 375 375 30. s	EMENTING Sacks Sacks Sacks	ти	BING R		Cmt Circ	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE	32# 24# & 32 10.5 & 1 TOP	2# 1.6#	DEPTH : 4 4,4 10,5 RECORD	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ^H H -7/8 ^H SCREEN	425 375 375 30. \$ 2-3	EMENTING Sacks Sacks Sacks	DEP 10,3	BING R TH SET 26 '		Cmt Circ D Packer set No Packer	:D
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ¹¹ 17 -7/8 ¹¹ SCREEN 32.	425 375 375 30. \$ 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks IZE /8"	TU DEP 10,3 URE, C	BING R TH SET 26 ' EMENT	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC.	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE	32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH	425 375 375 30. 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26 '	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ¹¹ 17 -7/8 ¹¹ SCREEN 32.	425 375 375 30. 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26 '	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC.	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH	425 375 375 30. 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26 '	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'	ноц 17 11 7	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH	425 375 375 30. 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26 '	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10,	32# 24# & 32 10.5 & 1 TOP	-INER F	DEPTH 3 4 4,4 10,5 RECORD DTTOM	37' 00' 00'		E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402-	425 375 375 30. 2-3 ACID, SHO	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26 '	SQUE	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10, 33.	32# 24# & 32 10.5 & 1 TOP	2#	Сертня 4 4,4 10,5 ессояр оттом ят) holes	SACKS C	HOL 17 11 7 EMENT	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION	C 425 375 375 30. \$ 2-3 ACID, SHC	EMENTING Sacks Sacks Sacks IZE /8" DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26' EMENT IT AND 8 .21.8	SOUE KIND 207	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production	32# 24# & 32 10.5 & 1 TOP	2# _INER F _BC _d numbe 1/2"	DEPTH 3 4,4 10,5 RECORD DTTOM	SACKS C	HOL 17 11 7 EMENT	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402-	C 425 375 375 30. \$ 2-3 ACID, SHC	EMENTING Sacks Sacks Sacks IZE /8" DT, FRACT	TU DEP 10,3 URE, C	BING R TH SET 26' EMENT IT AND 8 .21.8	SOUE KIND 207	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in)	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73	32# 24# & 32 10.5 & 1 TOP Interval, size an 470 - 24,	II.6#	DEPTH 3 4,4 10,5 RECORD DTTOM	SACKS C	HOL 17 11 7 EMENT PRODI	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION	C 425 375 375 30. s 2-3 ACID, SHC INTERVAL 10,470	EMENTING Sacks Sacks Sacks IZE /8" DT, FRACT	TU DEP 10,3 URE, C AMOUN ,000	BING R TH SET 26' EMENT IT AND 8 .21.8	soue KIND 207.	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in)	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test	32# 24# & 32 10.5 & 1 TOP (Interval, size ar 470 - 24, Prod	II.6#	DEPTHS 4 4,4 10,5 RECORD OTTOM Fr/ holes	37' 00' 00'	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing – Size and OII – Bbl.	C 425 375 375 30. s 2-3 ACID, SHC INTERVAN 10,470	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT - MCF	TU DEP 10,3 URE, C AMOUN ,000	BING R TH SET 26 EMENT IT AND Bals Well S	soue KIND 207.	Cmt Circ PACKER SET NO Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73	32# 24# & 32 10.5 & 1 TOP Interval, size an 470 - 24,	IL.6#	DEPTH S 4 4,4 10,5 RECORD DTTOM fethod (Flow ing noke Size Pump stlculated 24-	37' 00' 00' SACKS C	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing - Size and	C 425 375 375 30. S 2-3 ACID, SHC INTERVAL 10,470	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT	TU DEP 10,3 URE, CI AMOUN ,000	BING R TH SET 26' EMENT IT AND Bals Well S — Bbl.	soue KIND 207.	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d.	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press.	32# 24# & 32 10.5 & 1 TOP /Interval, size ar 470 - 24, Prod Hours Tested 24 hrs Casing Pressu	IL.6#	depths 4 4,4 10,5 RECORD DTTOM Fr/ holes	37' 00' 00' SACKS C SACKS C Ing, gas l Prod'n. Test Pe OII – B	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing – Size and OII – Bbl. 151	C 425 375 375 30. S 2-3 ACID, SHC INTERVAL 10,470	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT D 4 DT, FRACT D 4 D 53	TU DEP 10,3 URE, CI AMOUN ,000	BING R TH SET 26' EMENT IT AND 8 a1 8 Well S – Bbl. – O–	soue KIND 207. Itatus (Pro	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio 1,000:1	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73	32# 24# & 32 10.5 & 1 TOP /Interval, size an 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump	2# 1.6# BC BC Ad number 1/2" Uuction M Pump Ct Are Co Ho	DEPTHS 4 4,4 10,5 RECORD OTTOM F holes r holes f thethod (Flow ing noke Size Pump stlcutted 24- bur Rate	37' 00' 00' SACKS C SACKS C Ing, gas l Prod'n. Test Pe OII – B	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt For eriod Bbl.	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing – Size and OII – Bbl. 151	CF	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT D 4 DT, FRACT D 4 D 53	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0	BING R TH SET 26' EMENT IT AND 8 a1 8 Well S – Bbl. – O–	soue KIND 20% tatus (Proo	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas - Oil Ratio 1,000:1 ravity - API (Corr.)	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press. Pump 34. Disposition of Gas	32# 24# & 32 10.5 & 1 TOP /Interval, size an 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump	2# 1.6# BC BC Ad number 1/2" Uuction M Pump Ct Are Co Ho	DEPTHS 4 4,4 10,5 RECORD OTTOM F holes r holes f thethod (Flow ing noke Size Pump stlcutted 24- bur Rate	37' 00' 00' SACKS C SACKS C Ing, gas l Prod'n. Test Pe OII – B	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt For eriod Bbl.	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing – Size and OII – Bbl. 151	CF	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT D 4 DT, FRACT D 4 D 53	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0	BING R TH SET 26' EMENT IT AND gals Well S - Bbl. - O- - Witness	tatus (Prod Oil Ga 41 ed By	Cmt Circ D PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas - Oil Ratio 1,000:1 ravity - API (Corr.)	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press. Pump 34. Disposition of Gas Sold 35. List of Attachments	32# 24# & 32 10.5 & 1 TOP Interval, size ar 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump (Sold, used for fi	LI.6#	DEPTH 3 4 4,4 10,5 EECORD DTTOM inclusted fethod (Flow ing noke Size Pump stoulated 24- bur Rate ied, etc.)	37' 00' 00' SACKS C SACKS C Prod'n. Test Pe Oil – B 1	HOL 17 11 7 EMENT EMENT EMENT For For For For Sbl. 51	E SIZE -1/2 ^H H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing – Size and OII – Bbl. 151	CF	EMENTING Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT D 4 DT, FRACT D 4 D 53	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0	BING R TH SET 26' EMENT IT AND gals Well S - Bbl. - O- - Witness	tatus (Prod Oil Ga 41 ed By	Cmt Circ PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio 1,000:1 ravity - API (Corr.) .8 degrees	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press. Pump 34. Disposition of Gas Sold 35. List of Attachments Acoustic Yel	32# 24# & 32 10.5 & 1 TOP Interval, size ar 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump (Sold, used for finite Cocity Log	IL.6#	DEPTH 3 4 4,4 10,5 EECORD DTTOM incluse fethod (Flow ing noke Size Pump floulated 24- bur Rate ied, etc.)	37' 00' 00' SACKS C SACKS C Prod'n. Test Pe 011 – B 1 011 – B 1	HOL 17 11 7 EMENT EMENT EMENT For eriod Bbl. 51 Survey	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing - Size and Oil - Bbl. 151 Gas - M	C 425 375 375 30. s 2-3 ACID, SHC INTERVAN 10,470 Utype pum Gas CF 153	EMENTING Sacks Sacks Sacks DT, FRACT DT, FRACT DT, FRACT Sacks Mater	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0 Test V	BING R TH SET 26' EMENT IT AND gals Well S - Bbl. - D- - Witness W.	soue KIND 20% Contractions Official Contractions Contract	Cmt Circ PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio 1,000:1 ravity - API (Corr.) .8 degrees	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press. Pump 34. Disposition of Gas Sold 35. List of Attachments	32# 24# & 32 10.5 & 1 TOP Interval, size ar 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump (Sold, used for finite Cocity Log	IL.6#	DEPTH 3 4 4,4 10,5 EECORD DTTOM incluse fethod (Flow ing noke Size Pump floulated 24- bur Rate ied, etc.)	37' 00' 00' SACKS C SACKS C Prod'n. Test Pe 011 – B 1 011 – B	HOL 17 11 7 EMENT EMENT EMENT For eriod Bbl. 51 Survey	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing - Size and Oil - Bbl. 151 Gas - M	C 425 375 375 30. s 2-3 ACID, SHC INTERVAN 10,470 Utype pum Gas CF 153	EMENTING Sacks Sacks Sacks DT, FRACT DT, FRACT DT, FRACT Sacks Mater	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0 Test V	BING R TH SET 26' EMENT IT AND gals Well S - Bbl. - O- - Witness W.	soue KIND 207. tatus (Proo 011 Ga 41 ed By H.	Cmt Circ PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio 1,000:1 ravity - API (Corr.) .8 degrees Cravey	
CASING SIZE 12-3/4" 8-5/8" 4-1/2" 29. 31. Perforation Record (10,402 - 10, 33. Date First Production 3-25-73 Date of Test 4-13-73 Flow Tubing Press. Pump 34. Disposition of Gas Sold 35. List of Attachments Acoustic Yel	32# 24# & 32 10.5 & 1 TOP Interval, size ar 470 - 24, Prod Hours Tested 24 hrs Casing Pressu Pump (Sold, used for finite Cocity Log	IL.6#	DEPTH 3 4 4,4 10,5 EECORD DTTOM incluse fethod (Flow ing noke Size Pump floulated 24- bur Rate ied, etc.)	SET 37' 00' 00' SACKS C sing, gas l Prod'n. Test Per OII - B 011 - B 1 of this formal S	HOL 17 11 7 EMENT EMENT PRODI lift, pumpt For eriod Bbl. 51 Survey orm is tru	E SIZE -1/2 ^H -7/8 ^H SCREEN 32. DEPTH 10,402- UCTION ing - Size and Oil - Bbl. 151 Gas - M	C 425 375 375 30. 2-3 ACID, SHC INTERVAL 10,470 Unterval 10,470 CF 153	EMENTING Sacks Sacks Sacks Sacks Sacks DT, FRACT DT, FRACT D CF S3 Water	TU DEP 10,3 URE, C AMOUN ,000 Water Bbl. -0 Test V	BING R TH SET 26' EMENT IT AND gals Well S - Bbl. - D- - Witness W.	soue KIND 207. tatus (Proo 011 Ga 41 ed By H.	Cmt Circ PACKER SET No Packer EZE, ETC. MATERIAL USED DS-30 Prod. or Shut-in) d. Gas-Oil Ratio 1,000:1 ravity - API (Corr.) .8 degrees Cravey	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	1815'	T.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	1985						Penn. "C"
В.	Salt	2790	T .					Penn. ''D''
T.	Yates	2810	. T.					Leadville
т.	7 Rivers		.Т.	Devonian	Τ.	Menefee	Т.	Madison
Т.	Queen	3360	. Т.	Silurian	Т.	Point Lookout	Τ.	Elbert
Т.	Grayburg					Mancos		
T.	San Andres	4350	. T.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	5920	. т.	McKee	Bas	e Greenhorn	Τ.	Granite
Т.	Paddock							
Т.	Blinebry	6370	. Т.	Gr. Wash	Τ.	Morrison	Т.	
T.	Tubb	7310	Т.	Granite	T .	Todilto	Τ.	
Т.	Drinkard		. Т.	Delaware Sand	Τ.	Entrada	Τ.	
Т.	Abo	7990	. T .	Bone Springs	Τ.	Wingate	Т.	
Т.	Wolfcamp	9480	Т.		Т.	Chinle	Т.	
T.	Penn10	378	Т.		Τ.	Permian	Τ.	
Т	Cisco (Bough C)_		Т.		Τ.	Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1815	1985	170	Anhydrite				
1985	2790	805	Salt				
2810	3010	200	Yates				
3010	3360	350	7 Rivers				
3360	4040	680	Queen	ĺ.			
4040	4350		Grayburg				
4350	5920	1570	San Andres				
5920	6035	115	Glorieta				
6035	6370	335	Paddock				
6370	7310	940	Blinbry				
7310	7560	250	Tubb				
7560	7990		Drinkard	· ·			
7990 9480	10378	1490	Abo				1
10378	TD	898	Upper Wolfcamp Bursum				
10370			DUIBOIA				
					r.		
					-		
	<u> </u>				l	l	

MARCH 23,1973

то:	New Mexico Oil Conservation Commission
FROM:	Mark Production Company
SUBJECT:	Deviation Record of the Etcheverry A-2, 2080'/N, 560'/W, Sec. 29, T-14-S, R-34-E, Lea County, N.M.

DEVIATION RECORD

422 '	-	1	/2 deg.
937 '	-	1	/2 deg.
1,429'	_		/2 deg.
1,932'	_		/2 deg.
2,399'	-	1	deg.
2,906'	_		/4 deg.
3,357'	_	-	deg.
3,925'	-	1	/2 deg.
4,190'	_		/2 deg.
4,390'	-		/2 deg.
4,698'	_		/2 deg.
5,083'	-		/4 deg.
5,547'	· _		deg.
6,391'	-	1	deg.
6,891'	-	1	/2 deg.
7,392'	-		/4 deg.
7,641'	-	3	/4 deg.
8,118'	-	1	/4 deg.
8,625	-	1-1	/4 deg.
8,968'		1-3	/4 deg.
9,093'	-	1-1	/2 deg.
9,404'	-	2	deg.
9,933'	-	1	deg.
10,500'	-	1-3	/4 deg.

TRI-SERVICE DRILLING COMPANY Drilling Contractor

on am

Weldon L. Dawson - Asst. Secretary

Deviation Record - - Etcheverry A-2 - - Page #2

BEFORE ME, the undersigned authority, on this day personally appeared Weldon L. Dawson, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and states that he is acting at the direction and on behalf of the Operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

Daw

SUBSCRIBED AND SWORN to before me this the 23rd day of March, 1973.

Notary Public in and for County, Texas. My Commission expires July, 1973.