NEW MEAIL . UIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Mark Production Company Address 330 Citizens Bank Building , Tyler, Texas 75701 Reason(s) for filing (Check proper box) Other (Please explain) 6/1/23 B $\overline{\mathbf{x}}$ New Well Change in Transporter of: LACEPALON TO BA070 Recompletion Oil Dry Gas Is obligation. Change in Ownership Casinghead Gas Condensate HAS BEEN PLACED IN THE POOM If change of ownership give name and address of previous owner ____ BESIGNATED RELEW. IF YOU DO NOT CONCUR II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation R- 4540 Undesignated - Permo Penn Well No. Kind of Lease Lease No. Etcheverry "A" 2 State, Federal or Fee Location 2080 Ε North Line and 560 West Unit Letter Feet From The 29 Line of Section Township 14-S 34-E Range , NMPM Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Amoco Production Company (trucks) 2300 Continental Nat'l Bank Bldg., Fort Worth, Tex Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 229 Western United Life Bldg., Midland, Texas 797 Tipperary Land & Exploration Company Is gas actually connected? Unit Sec. P.ge. If well produces oil or liquids, give location of tanks. E 29 14-S 34-E No Oil Well Gas Well New Well Deepen Workover Plug Back

If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 2-16-73 3-29-73 10,500' Elevations (DF, RKB, RT, GR, etc.) 4139 GL Name of Producing Formation Top Oil/Gas I Tubing Depth Permo Penn 10,350 10,326' Depth Casing Shoe 10,402 - 10,470 - 24, 1/2" holes TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 12-3/4" HOLE SIZE DEPTH SET SACKS CEMENT 17-1/2" 437 ' <u>425</u> 11" 8-5/8" 4,400' 375 7-7/8" 4-1/2" 10,500' 375 4-1/2" 2-3/8" 10,326' V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 3-25<u>-73</u> 4-13-73 Pump Casing Pressur Length of Test Tubing Pressure Choke Size 24 hrs Pump Water-Bbls. Pump Pump Gas-MCF Actual Prod. During Test Oil - Bhis 151 151 <u>-0-</u> 153

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

APPROVED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Assistant Secretary

(Title)

April 13, 1973

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.