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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Mark Production Company</b>		8. Farm or Lease Name <b>Etcheverry "A"</b>
3. Address of Operator <b>330 Citizens Bank Building, Tyler, Texas 75701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>2080</b> FEET FROM THE <b>North</b> LINE AND <b>560</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>14-S</b> RANGE <b>34-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>4139' GL</b>		12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 10,524' 4-1/2" N-80 & J-55 11.6# casing set at 10,500' - cemented with 375 sacks Class "C" 2% gel, 8# salt/sack, 3/4 of 1% CFR2 - 500 gals mud flush - Plug down at 11:50 AM 3-20-73 - WOC 24 hrs - ran temperature survey - TOC 8740' - pressure tested casing with 1000 psi for 30 mins - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jaylen Thompson TITLE Assistant Secretary DATE 4-3-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: