DISTRICT 1 - (202) 393-0101 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 Pistrict III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT #-0695

. Operator and Well							
Operator name & address		OGRID N	umber				
Jetta Operating Company, Inc 777 Taylor St. Ste. PI-D Fort Worth, Texas 76102							
777 Taylor St. Ste. PI-A		213663					
Fort Worth, Texas 76102							
Contact Party /		Phone					
Bill Thomas		8	717-335-1199				
Property Name + C+ +	Well Numb	er API Numt	API Number				
Cabot State		30-0	30-025-24450				
UL Section Township Range Feet From The North/South Line	Feet From The	East/West Line	t/West Line County				
H 29 135 32E 1980 North	660	East	Lea				
l. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 9-27-02							
Date Workover Completed: 11-2-02 Williams, Penn							
II. Attach a description of the Workover Procedures performe	d to increase pr	oduction					
V. Attach a production decline curve or table showing at least	twelve menths	oduction. of production or	Sam ta the country of the				
three months of production following the workover reflecting	a a positivo proc	or production pr	for to the workover and at least				
/. AFFIDAVIT:	g a positive proc	auction increase	9.				
State of Texas							
· · · · · · · · · · · · · · · · · · ·			,				
) ss.			,				
County of <u>Tarrant</u>) ss.	sth states.		<i>*</i>				
) ss. County of <u>Tarrant</u>) Bill Thomas, being first duly sworn, upon oa	ath states:	-£411	EO				
) ss. County of <u>Tarrant</u>) <u>Bill Thomas</u> , being first duly sworn, upon oa 1. I am the Operator, or authorized representative of	of the Operator	of the above-re	ferenced{Wellstans				
) ss. County of <u>Tarrant</u>) <u>Bill Thomas</u> , being first duly sworn, upon or 1. I am the Operator, or authorized representative of 2. I have made, or caused to be made, a diligent set	of the Operator	of the above-re duction records	ferenced Well- reasonably available for this				
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County of <u>Tarrant</u>) Bill Thomas, being first duly sworn, upon or 1. I am the Operator, or authorized representative of 2. I have made, or caused to be made, a diligent set Well. 3. To the best of my knowledge, this application and for this Well are complete and accurate. Signature Bill Thomas Title Mar. A SUBSCRIBED AND SWORN TO before me this 10 th day of SUBSCRIBED AND SWORN TO BE SUBSCR	of the Operator, earch of the prodet the data used	duction records to prepare the	reasonably available for this production curve and/or table Date 3-10-0-3 JILL J. FRANCIS Notary Public				

CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation, and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

Signature District Supervisor OCD District Date

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Submit 3 Copies To Appropriate District Office	State	of New M	Mexico		Form C-103			
District I 1625 N. French Dr., Hobbs, NM 83240	Energy, Miner	rals and Na	tural Resources	Revised March 25, 1999				
District II	OII CONGE	DUATIO	N DIVISION	WELL API NO). -025-24450			
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>		outh St. Fra		5. Indicate Typ				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa	STATE STATE STATE 6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Oil 302	1						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well	TICES AND REPORTS O DEEPEN OR PLUG BACK TO A DIFFER Other	N WELLS RENT RESERVOIR US	SE *APPLICATION FOR PERMIT*	7. Lease Name Cabot State	or Unit Agreement Name:			
2. Name of Operator Jetta Operating Co., Inc.				8. Well No.				
3. Address of Operator				#001 9. Pool name or Wildcat				
777 Taylor St., Suite P1-D	Fort Worth, TX	76102		Williams; Penn				
4. Well Location								
Unit Letter H :	660 feet from the	East_	line and19	80 feet from t	he <u>North</u> line			
Section 29	Township 13S	Range 32	E NMPM	County	Lea			
	10. Elevation (Show	w whether D	R, RKB, RT, GR, etc.,)	Doa			
11. Check A	ppropriate Box to	12.4 RKB Indicate N	lature of Notice R	enort or Other	Doto			
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: PLUG AND ABANDO		SUBS REMEDIAL WORK	EQUENT RE	EPORT OF: ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.□	PLUG AND			
— —	MULTIPLE COMPLETION		CASING TEST AND	· □	ABANDONMENT			
OTHER:			OTHER:		П			
12. Describe proposed or completed of starting any proposed work). SEE recompilation.								
8/27/02 – MIRU Key Unit 8/28/02 – POOH laying down tu	bing, re-perf 11.08	80° – 11.08	86' & 11 094' _— 1	1 106'				
8/29/02 – TIH with packer to 10	,920' with 2 7/8" t	tubing	11,057	1,100	51772324 250			
9/01/02 – Frac with 32,000 gals	gel, 30,000# Baux	ite, 309,00	00 scf/N2, 54 tons	C02	3. San			
recompilation. 8/27/02 – MIRU Key Unit 8/28/02 – POOH laying down tu 8/29/02 – TIH with packer to 10 8/31/02 – Frac with 32,000 gals 9/01/02 – Flow and swab well ur 11/2/02 - Well test: FTP150#, 13	8/64 choke, 14 bbl	ls oil, 2 bb	ls water, 350 mcf	/d, SICPS#	NOV 2002 RECEIVED Hobbs			
				Cilli	0168189751			
I hereby certify that the information about	ve is true and comple	te to the bes	t of my knowledge ar	nd belief.				
SIGNATURE A hom		TITLE	Operations M		DATE11/20/02 .			
Гуре or print name David Pa	tterson		Tr.1					
(This space for State use)			1 ele	phone No. (817) 333-1179			
APPPROVED BY	——ÖRİĞINAL SI	रवे क्षेत्रास्ट्रा			NAV 9 = 2nn2			
Conditions of approval, if any:	GARYWW	INK	747.1		DATE 10V 2 5 2002			
	OC FIELD RE	PRESENTA	TIVE II/STAFF MAN	AGER				

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COLPANY						 i	FIELD		-		WELL NAME		-!		٦	
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COMPANY REP.					0.10		SIZE	WEIGHT	GRADE	THREAD		ION FLUID IN	CASING		-	
					SURI	FACE CASING	8-5/8	.								
COUNTY				STATE	DD.	OD. CASING	SIZE	WEIGHT	GRADE	THREAD	TUBING WT.	LOWER	MIDDLE	UPPER	-	
LEA				N.M.		OD. CASING	4-1/2'			LT&C	ON		1			
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## Cabot State Monthly Production

## Prior to workover

Month/Year	OIL	WATER	GAS							
Nov. 2001	205	0	1478							
Dec. 2001	281	0	1273							
Jan. 2002	342	0	1013							
Feb. 2002	284	0	1073							
Mar. 2002	319	0	1266							
Apr. 2002	298	0	1551							
May 2002	299	0	1531							
Jun. 2002	282	0	1296							
Jul. 2002	294	0	1375							
Aug. 2002	190	31	1191							
Sep. 2002	151	30	1373							
Oct. 2002	215	31	2457							
Since workover										
Nov.2002	660	128	10973							
Dec. 2002	551	67	12273							
Jan. 2003	357	62	11790							

FD HODDS