

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-0695

I. Operator and Well

Operator name & address <i>Jetta Operating Company, Inc</i> <i>777 Taylor St. Ste. P1-B</i> <i>Fort Worth, Texas 76102</i>							OGRID Number <i>213663</i>	
Contact Party <i>Bill Thomas</i>							Phone <i>817-335-1179</i>	
Property Name <i>Cabot State</i>					Well Number <i>1</i>		API Number <i>30-025-24450</i>	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
<i>H</i>	<i>29</i>	<i>13S</i>	<i>32E</i>	<i>1980</i>	<i>North</i>	<i>660</i>	<i>East</i>	<i>Lea</i>

II. Workover

Date Workover Commenced: <i>8-27-02</i>	Previous Producing Pool(s) (Prior to Workover): <i>Williams; Penn</i>
Date Workover Completed: <i>11-2-02</i>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Tarrant) ss.
Bill Thomas, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Bill Thomas Title Mgr. Prod. & Regulatory Date 3-10-03
SUBSCRIBED AND SWORN TO before me this 10th day of March, 2003.

My Commission expires: 9/22/2004 Notary Public

JILL J. FRANCIS
Notary Public
STATE OF TEXAS
My Comm. Exp. 09/22/2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/2/02.

Signature District Supervisor <i>[Signature]</i>	OCD District <i>1</i>	Date <i>3/27/03</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

MP

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-24450

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

30290

7. Lease Name or Unit Agreement Name:

Cabot State

8. Well No.

#001

9. Pool name or Wildcat

Williams;Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Jetta Operating Co., Inc.

3. Address of Operator

777 Taylor St., Suite P1-D Fort Worth, TX 76102

4. Well Location

Unit Letter H : 660 feet from the East line and 1980 feet from the North line

Section 29 Township 13S Range 32E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

12.4 RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/27/02 - MIRU Key Unit

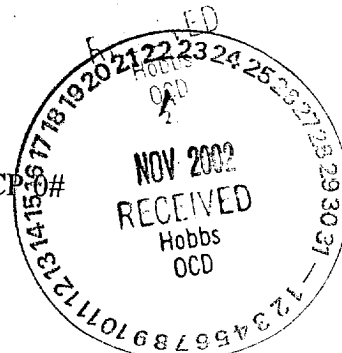
8/28/02 - POOH laying down tubing, re-perf 11,080' - 11,086' & 11,094' - 11,106'

8/29/02 - TIH with packer to 10,920' with 2 7/8" tubing

8/31/02 - Frac with 32,000 gals gel, 30,000# Bauxite, 309,000 scf/N2, 54 tons C02

9/01/02 - Flow and swab well until 11/1/02

11/2/02 - Well test: FTP150#, 18/64 choke, 14 bbls oil, 2 bbls water, 350 mcf/d, SICP#



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Patterson TITLE Operations Manager DATE 11/20/02

Type or print name David Patterson

Telephone No. (817) 335-1179

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY

DATE NOV 25 2002

Conditions of approval, if any:

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Cabot State
Monthly Production

Prior to workover

Month/Year	OIL	WATER	GAS
Nov. 2001	205	0	1478
Dec. 2001	281	0	1273
Jan. 2002	342	0	1013
Feb. 2002	284	0	1073
Mar. 2002	319	0	1266
Apr. 2002	298	0	1551
May 2002	299	0	1531
Jun. 2002	282	0	1296
Jul. 2002	294	0	1375
Aug. 2002	190	31	1191
Sep. 2002	151	30	1373
Oct. 2002	215	31	2457

Since workover

Nov. 2002	660	128	10973
Dec. 2002	551	67	12273
Jan. 2003	357	62	11790

RECEIVED
Hobbs
OCD