Submit 3 Copies To Appropriate District Office	<del>-</del>	New Me		Form C-103 Revised March 25, 1999				
District I	Energy, Minerals	s and Natu	ral Resources	WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMCED.	X I A TELONI	DIVICION	30-025-24450				
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSER 1220 Sout	h St. Fran	ncis Dr.	5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 87	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		30290						
SUNDRY NO	TICES AND REPORTS ON V			7 I N	- I I - i 4 A N			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO (FORM C-101) FOR SUCH PROPOSALS.)	DEEPEN OR PLUG BACK TO A DIFFERENT	I RESERVOIR. USE	"APPLICATION FOR PERMIT"	/. Lease Name o	or Unit Agreement Name:			
1. Type of Well:	Cabot State							
Oil Well Gas Well  2. Name of Operator	Other			8. Well No.				
Jetta Operating Co., Inc.				#001				
3. Address of Operator				9. Pool name or Wildcat				
777 Taylor St., Suite P1-I	Williams;Penn							
4. Well Location								
		_	4.0		37 11			
Unit Letter H:	660 feet from the	East	line and19	980 feet from th	ne North line			
30	m120 n	221		Country	Lea			
Section 29	Township 13S R  10. Elevation (Show	ange 321		County	Lea			
		2.4 RKB	n, MD, NI, ON, ele	9				
11. Check A	Appropriate Box to In		ature of Notice,	Report or Other	· Data			
NOTICE OF IN			SUÉS	SÉQUENT RE	PORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N 🔲	REMEDIAL WORK	K X	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LLING OPNS.	PLUG AND			
PULL OR ALTER CASING	ABANDONMENT  ASING MULTIPLE CASING TEST AND							
FOLL OR ALTER CASING	COMPLETION		CEMENT JOB					
OTHER:			OTHER:					
12. Describe proposed or complete	d operations. (Clearly st	ate all pert	inent details, and giv	e pertinent dates,	including estimated date of			
starting any proposed work). SI	E RULE 1103. For Mu	ıltiple Com	pletions: Attach we	llbore diagram of p	proposed completion or			
recompilation.								
8/27/02 – MIRU Key Unit								
0/00/00 DOOTT 1 1	tubing re-nerf 11.08	30' – 11.0	)86' & 11.094' –	11.106'	02324250			
8/29/02 – TIH with packer to 1	0.920' with 2 7/8" t	ubing			222222000			
8/31/02 - Frac with 32.000 gal	s gel. 30.000# Baux	ite, 309.0	000 scf/N2, 54 to	ns C02				
9/01/02 – Flow and swab well	until 11/1/02	, , -	, , , , , , , , , , , , , , , , , , , ,	18/	130 m			
8/28/02 – POOH laying down tubing, re-perf 11,080' – 11,086' & 11,094' – 11,106' 8/29/02 – TIH with packer to 10,920' with 2 7/8" tubing 8/31/02 – Frac with 32,000 gals gel, 30,000# Bauxite, 309,000 scf/N2, 54 tons C02 9/01/02 – Flow and swab well until 11/1/02 11/2/02 - Well test: FTP150#, 18/64 choke, 14 bbls oil, 2 bbls water, 350 mcf/d, SICP 0 KL Hoots of the best of my knowledge and belief								
11/2/02 // 01/0000 1 12 20 0//	, c, c, c,	,	,	1919	FL Hobbs			
				12	, oco			
				/4	<b>8</b> 5.			
					MOING S			
					**************************************			
I hereby certify that the information	above is true and comple	ete to the b	est of my knowledge	and belief.				
SIGNATURE   A   Lam		_TITLE	Operations	Manager	DATE <u>11/20/02</u> .			
Type or print name David	Patterson		Т	elephone No. (81	17) 335-1179			
(This space for State use)								
A DDDD OVED DV	ORIGINAL SIGNE	្រំ TiTLE			DATEOU O			
APPPROVED BY Conditions of approval, if any:	GARY W. WINK	_TTTLE ENTATIVE	WETAFF MANAG	£K ———	_DATNOV 2 5 2002			
Conditions of approval, it any.	EN PRODUCTION	er englentstät.	•					

COMPANY							FIELD	:			WELL NAME		-	
JETTA PRODUCTION CO., INC.					WILDCAT				CABOT ST # 1					
COMPANY REP.			SURFACE CASING		SIZE	WEIGHT	GRADE	THREAD	TYPE COMPLETION FLUID IN CASING					
COUNTY						8-5/8" SIZE	WEIGHT	GRADE	THREAD	<u> </u>	LOWER	MIDDLE	UPPER	
LEA				N.M.	PRO	DD. CASING	4-1/2"	11.6#	J-55	LT&C	TUBING WT.			
		1 2			T	UPPER	2-7/8"	6.5#	GRADE N80 / CS	THREAD HYDRILL	TYPE LATCH	LOWER	MIDDLE	UPPER
					В	MIDDLE	SIZE	WEIGHT	GRADE	THREAD	ELEVAT		K.B.	TICKET NO
		3			N G	LOWER	SIZE	WEIGHT	GRADE	THREAD	DATERAN			DATE
				ITEM	DEPTH	LENGTH	JTS	ID		8/29/2002 DESCRIPTION				
				Α	3,450.0'					13-3/8" CASING				
				В	3,884.0	ļ		ļ	8-5/8	3" CASING w/ 475' CALC TO TOC 2190				
					С	8,950.0	ļ		ļ		C/	ALC TOC		
[					D	11,252.0'			ļ			PBTD		
					E F	11,426.0'		-	<del> </del>	<del>                                     </del>	BOTTO	OM OF 4-1	/2"	
					<u> </u>	12,413.0'				_	-	TD		
]					1	0	32.68'	1	2.441"		1 JT 2-7/8" E	U 8RND 6	5# TBG	
					2	32.68	1.18'	1	2.375"		XO SUB 2-7			
]		ł									TO 2-7/8"			
		- 1			3	33.86	10884	339				CS 6.5# N		
]					4	10917.86	0.96				2 7/8" CS	*2 7/8* 8R	D XO	
		5	10918.82	1.65		1.87		ON/OFF TOOL						
1 1					6	10920.47	5.7				MODE	M PACK	ER	
		4	c		<del> </del>	10926.17	0.34		ļ		RE-EN	TRY GUID	DE	
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											PERFS 11,08	30 to 11,08	16' 4 spf	
														-
									-		PERFS 11,09	M to 11 tr	)6' 4 epf	_
											1 211 0 11,00	-4 (0 17,10	70 4 Spi	
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