

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24450
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 30290
7. Lease Name or Unit Agreement Name: Cabot State
8. Well No. #001
9. Pool name or Wildcat Williams;Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 12.4 RKB
2. Name of Operator Jetta Operating Co., Inc.	
3. Address of Operator 777 Taylor St., Suite P1-D Fort Worth, TX 76102	
4. Well Location Unit Letter <u>H</u> : <u>660</u> feet from the <u>East</u> line and <u>1980</u> feet from the <u>North</u> line Section <u>29</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/27/02 - MIRU Key Unit
8/28/02 - POOH laying down tubing, re-perf 11,080' - 11,086' & 11,094' - 11,106'
8/29/02 - TIH with packer to 10,920' with 2 7/8" tubing
8/31/02 - Frac with 32,000 gals gel, 30,000# Bauxite, 309,000 scf/N2, 54 tons C02
9/01/02 - Flow and swab well until 11/1/02
11/2/02 - Well test: FTP150#, 18/64 choke, 14 bbls oil, 2 bbls water, 350 mcf/d, SICP 04



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Patterson TITLE Operations Manager DATE 11/20/02

Type or print name David Patterson Telephone No. (817) 335-1179
(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
GARY W. WINK TITLE
OG FIELD REPRESENTATIVE / STAFF MANAGER

DATE NOV 25 2002

