DISTRIBUTION NEW MEXICO OIL CONSERVATION COM JION Form C-104 ANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 AND s.g.s AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RANSPORTER GAS OPERATOR PRORATION OFFICE Operator DPH, Ltd. Address 2104 North H Street, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) ew Well Change in Transporter of: Recompletion Oil Dry Gas Change of operator designation Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Cabot State 1 Williams Penn State, Notice Co. K-3356 Location 1980 Unit Letter H Feet From The North 660 East Line and Feet From The Line of Section 29 **13** S Range 32 E Township Les , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Permian Corp. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent Warren Petroleum Co. %K.R. Tibbets, P.O. Bex 1589, Tulsa, Ok. 74102 If well produces oil or liquids, give location of tanks. Unit Twp. Rge. Is gas actually connected? Wher 29 15 S 52 E H yes Nov. 18, 1973 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

DEPTH SET

CASING & TUBING SIZE

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCF		
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GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			

TITLE .

VI. CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) (Title)

January 3, 1973 (Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

APPROVED __ _ , 19 _ 7 · BY_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarate Forms Callid must be filed for each and in multiple