

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-3356**

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
**C. H. Juni**  
3. Address of Operator  
**2104 North "H" St., Midland, Texas 79701**  
4. Location of Well

UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE OF SEC. **29** TWP. **13 S** RGE. **32 E** NMPM  
12. County  
**Lea**

15. Date Spudded **June 15, 1973** 16. Date T.D. Reached **Aug. 19, 1973** 17. Date Compl. (Ready to Prod.) **Sept. 12, 1973** 18. Elevations (DF, RKB, RT, GR, etc.) **4357 DF 4344 GL** 19. Elev. Casinghead **4344**  
20. Total Depth **12413** 21. Plug Back T.D. **11426** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools **100-12413** Cable Tools **Surface-100**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**11080-106 Morrow** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Sidewall Neutron Porosity, Dual Induction & Density** 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8"</b>	<b>48#</b>	<b>345</b>	<b>17"</b>	<b>400 sacks</b>	
<b>8-5/8"</b>	<b>32# &amp; 24#</b>	<b>3884</b>	<b>11"</b>	<b>475 sacks</b>	
<b>4-1/2"</b>	<b>11.60#</b>	<b>11426</b>	<b>7-7/8"</b>	<b>700 sacks</b>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2-3/8</b>	<b>11134</b>	

31. Perforation Record (Interval, size and number)  
**11080-66 and 11094-106 1/2" - 2 sht/foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>11080-106</b>	<b>5000 gals. Mod Acid</b>

33. PRODUCTION

Date First Production **Sept. 4, 1973** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>Sept. 12, 1973</b>	<b>24</b>	<b>12/64</b>		<b>150</b>	<b>400</b>	<b>None</b>	<b>2667-1</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<b>780</b>	<b>1420</b>		<b>150</b>	<b>400,000</b>	<b>None</b>	<b>43</b>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By  
**C. H. Juni**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. H. Juni TITLE Operator DATE Sept. 13, 1973

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1460</b>	T. Canyon <b>9590</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>10060</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <b>10517</b>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2333</b>	T. Miss <b>10390</b>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <b>12364</b>	T. Menefee _____	T. Madison _____
T. Queen <b>3087</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3720</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5160</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6610</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7330</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>8640</b>	T. _____	T. Chinle _____	T. _____
T. Penn. <b>8970</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9428</b>	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Sand, caliche & gravel				
350	1460	1110	Red shale, sand				
1460	1520	80	Anhydrite				
1520	2333	813	Salt, Anhydrite & shale				
2333	3730	1397	Sand, shale & anhydrite				
3730	5160	1430	Dolomite & limestone				
5160	7330	2170	Sand, dolomite, anhydrite				
7330	8640	1310	Shale, dolomite, anhydrite				
8640	10517	1877	Limestone, sand & shale				
10517	11390	873	Limestone, shale & chert				
11390	12338	948	Limestone & chert				
12338	12364	26	Shale				
12364	12413	49	Limestone & chert				