INTA FE	NEW MEXICO C	DIL CONSERVATION COMMIT ON	Form C-104
ILE	REQUI	EST FOR ALLOWABLE	Supersedes Old C-104 and
s.g.s.		AND	Effective 1-1-65
AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
C • H • Ju			
2104 Nor	th "H" Street, Midland,	Texas 79701	
Reason(s) for filing (Check proper New Well		Othe (Please Explain)	D GAS MUST NOT BE
New Well X Recompletion	Change in Transporter of:		188 111417元
Change in Ownership		ry Gas UNLESS AN	EXCEPTION TO R-4070
	Casinghead Gas Co	ondensate 19 OBTAIM	D.
If change of ownership give nam and address of previous owner_	THIS WEIL HAS BEEN DESIGNATED BELOW. I	PLACED IN THE POOL	
	1917 127 120 S 12 S 12 S	CONCUR	· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AN	ID LEASE	db II. a	
Cabot State	Well No. Pool Name, Includi:		Lease N
Location	1 Wildcet	State, X	K-3356
	000		
Unit Letter <u>H</u>	.300 Feet From The North	Line and <u>660</u> Feet 7	rom The East
	- 100	20.5	
L	Township 138 Range	<u> 32е , ммрм, I</u>	Jea Count
DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of	Oll or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Permian Corp.		7 7707	,
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	Houston, Texas 77001 pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When
give location of tanks.	H 29 13 S 32	Е	1
If this production is commingled COMPLETION DATA	with that from any other lease or po		
Designate Type of Comple	tion = (X) $\neg$ $\neg$	, beepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Totai Depth	
June 15, 1973	Sept. 12, 1973		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	/ Name of Producing Formation.	12413 Top Oil/Gas Pay	Tubing Depth
4357 DF 4344 GL	Addition -Morrow	11080	
Perforations	<u> </u>		Depth Casing Shoe
11080-86 and 11094-	106		
			11426
<u>11000 00 and 11034-</u>	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE		DЕРТН SET 350	400
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 350 3884	400 475
HOLE SIZE <u>17"</u> 11"	CASING & TUBING SIZE 13-3/8" 8-5/8"	DЕРТН SET 350	400
HOLE SIZE <u>17"</u> <u>11"</u> <u>7-7/8"</u> FEST DATA AND REQUEST	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be	DEPTH SET 350 3884 11426 e aftet recovery of total volume of load	400 475 700
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours)	400 475 700 oil and must be equal to or exceed top allo
HOLE SIZE <u>17"</u> <u>11"</u> <u>7-7/8"</u> <b>TEST DATA AND REQUEST</b> <b>OIL WELL</b> Date First New Oil Run To Tanks	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test	DEPTH SET 350 3884 11426 e aftet recovery of total volume of load	400 475 700 oil and must be equal to or exceed top allo
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow	400 475 700 oil and must be equal to or exceed top allo s lift, etc.)
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must by able for this Date of Test Sept. 12, 1973 Tubing Pressure	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas FLOW Casing Pressure	400 475 700 oil and must be equal to or exceed top allo
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs.	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must bi able for this Date of Test Sept. 12, 1973 Tubing Pressure 780#	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420#	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cil-Bbis.	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water-Bbls.	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs.	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must bi able for this Date of Test Sept. 12, 1973 Tubing Pressure 780#	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420#	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls.	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cil-Bbis.	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water-Bbls.	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cil-Bbis.	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 <sup>III</sup> Water - Bbis. None	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400,
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# OII-Bbis. 150	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water-Bbls.	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must by able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cil-Bbis. 150 Length of Test	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water - Bbls. None Bbls. Condensate/MMCF	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400,
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Longth of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# OII-Bbis. 150	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 <sup>III</sup> Water - Bbis. None	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400,
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas - MCF 400 , COME Gravity of Condensate Choke Size
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Longth of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in)	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water-Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in)	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400,
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Longth of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must by able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cill-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420# Water - Bbls. None Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400,
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 Water - Bbis. NONE Bbis. Condensate/MMCF Casting Pressure (Shut-in) OIL CONSERV APPROVED	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400, Gravity of Condensate Choke Size /ATION COMMISSION
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must by able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Cill-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 Water - Bbis. NONE Bbis. Condensate/MMCF Casting Pressure (Shut-in) OIL CONSERV APPROVED	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400, Gravity of Condensate Choke Size /ATION COMMISSION
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 <sup>H</sup> Water-Bbls. NONE Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400, Choke Size Choke Size Choke Size /ATION COMMISSION
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 Water - Bbis. NONE Bbis. Condensate/MMCF Casting Pressure (Shut-in) OIL CONSERV APPROVED	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400, Gravity of Condensate Choke Size /ATION COMMISSION
HOLE SIZE 17" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Sept. 4, 1973 Length of Test 24 hrs. Actual Prod. During Test 150 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN hereby certify that the rules and ommission have been complied	CASING & TUBING SIZE 13-3/8" 8-5/8" 4-1/2" FOR ALLOWABLE (Test must be able for this Date of Test Sept. 12, 1973 Tubing Pressure 780# Oil-Bbis. 150 Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 350 3884 11426 e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Flow Casing Pressure 1420 Water - Bbls. NONE Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE	400 475 700 oil and must be equal to or exceed top allo s lift, etc.) Choke Size 12/64 Gas-MCF 400, Gravity of Condensate Choke Size /ATION COMMISSION

(Title)

September 13, 1973 (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply