

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-8356

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
C. H. Juni	Cabot State
3. Address of Operator	9. Well No.
2104 North "H" Street, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 13 S RANGE 32 E NMPM.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4357 DF 4344 OL	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 1, 1973 - Drilled 17" surface hole to 350 ft. Set 350 ft. of 13-3/8" 48# casing, cemented with 400 sacks Class C cement, circulated cement. WOC 24 hrs., tested with 1000 lbs. for 1 hr. **CA**

July 6, 1973 - Drilled 11" intermediate hole to 3884 ft. Set 3884 ft. of 24# and 32# 8-5/8" casing, cemented with 475 sacks. Top of cement at 2190 ft. WOC 14 hrs., tested with 1500 lbs. for 1 hr. **CA**

August 20, 1973 - Drilled 7-7/8" hole to TD 12413. Set 11426 ft. of 11.60#, N-80, 4-1/2" casing at 11426. Cemented with 700 sacks cement. Top of cement at 8950 ft. WOC 5 days, tested with 1500 lbs. for 1 hr. **CA**

August 25, 1973 - Perforate 4-1/2" casing 11080-86 and 11094-106 with 36 jet shots

August 26, 1973 - Treated formation with 5000 gals. MOD Acid

Sept. 12, 1973 - Took potential test

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C. H. Juni** TITLE **Operator** DATE **Sept. 13, 1973**

Order Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 14 1973