

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3714	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Coquina Oil Corporation		Cities Service State	
3. Address of Operator		9. Well No.	
P. O. Drawer 2960 Midland, Texas 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM		High Plains, Penn.	
THE West LINE, SECTION 26 TOWNSHIP 14S RANGE 34E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4084' GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is producing at an uneconomical rate and no future remedial work or completion attempts are contemplated. It is proposed that the 8 5/8" and 5 1/2" casing string be pulled at their free-points and cement plugs be placed in the well at the following depths.

Plug #	No. Sacks	
1	CIBP w/50'	10,350' (perfs 10,401' to 10,409')
2	50	Across 5 1/2" casing stub
3	50	Across any 7 7/8" open hole interval in excess of 1500'
4	75	Across 8 5/8" casing shoe
5	75	Across 8 5/8" casing stub
6	75	Across any 11" open hole interval in excess of 1500'.
7	75	Across 12 3/4" casing shoe
8	25	Surface

The plugs will be spotted thru open ended tubing and the wellbore between plugs will be loaded with mud type fluid. See attached wellbore diagram. The wellhead will be cut off and a dry hole marker installed. (Cont'd on back side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Steve Hurley</u>	TITLE <u>Production Engineer</u>	DATE <u>August 10, 1982</u>
ORIGINAL SIGNED BY <u>JERRY DEAN</u>	TITLE <u></u>	DATE <u>AUG 16 1982</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Notice will be given so that all plugs may be witnessed if desired.

RECEIVED

NOV 12 1982

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION